

1 A numerical and experimental study of a new Savonius wind rotor adaptation 2 based on product design requirements

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12 Abstract

13 This paper presents the numerical-experimental study carried out on a new rotor adapted from a Savonius rotor.
14 Aesthetic, ergonomic and functional requirements have been incorporated into it in order to be part of sustainable
15 consumer products. The new rotor consists of a parametric model adaptable to the dimensions and geometry of the
16 products which it will be part of. A set of translation, symmetry, rotation and scaling operations have been applied to
17 the bucket sections of the Savonius rotor by means of transforming the initial cylindrical buckets into topological
18 surfaces with an organic shape. The new modified Savonius rotor and the conventional Savonius with the same
19 Aspect Ratio have been tested in an open jet wind tunnel in order to verify the influence level of product design
20 parameters on rotor performance, in terms of power coefficient, torque coefficient and mechanical power generated.
21 Experimental tests have been carried out for Reynolds values in the range of $[3,430 \cdot 10^4$ and $1,419 \cdot 10^5]$. A numerical
22 analysis using an incompressible unsteady Reynolds average Navier Stokes model has been validated by means of
23 the experimental results. Experimental and numerical results coincide with a 3.5% error. The behavior of the turbine
24 has been analyzed by varying the angle of rotation for the sections of its buckets. Using a rotation angle of 45° the
25 power coefficient values improve by 32% compared to the values obtained using an angle of 0° . The rotor has been
26 dimensioned for its application in a patented consumer product of small dimensions and requirements of lateral
27 accessibility to its interior. Under these limited conditions the rotor meets the small-scale energy requirements of the
28 product. The new rotor is designed as an aid to the energy consumption of the product in which it is incorporated,
29 maintaining the advantages of a conventional Savonius rotor as self-starting, easy manufacture and maintenance,
30 obtaining at the same time a product that sells better, is more able to integrate into its environment and is
31 customizable for the consumer.

32 **Keywords:** Savonius wind rotor, Rotor shape, CFD, Wind tunnel testing, Sustainable product development

33 1. Introduction

34 Industrial design is a differentiating factor of the product nowadays and a vital strategy tool for the companies, with
35 the function of innovating and creating future markets. Consumers demand products that have little environmental
36 impact, both in their manufacture and during use throughout their life cycle. This fact can become an advantage for a
37 company that designs products that help reduce pollution levels, thus fulfilling the requirements of new generations
38 of consumers. One of the main sources of environmental impact is the energy consumed by the products. Reviewing
39 the design from the functional point of view, looking for opportunities in the reduction of the energy consumption or
40 evaluating the way to generate energy consumption by means of a better geometry can present great advantages.

41 Wind energy is one of the renewable energy sources capable of generating clean energy economically [1] being a
42 feasible alternative to reduce the dependency on conventional energy sources [2]. Wind energy has been adapted by
43 industries and accommodated by individual users due to its availability, ease of maintenance and low cost operation
44 [3]. In recent years, horizontal-axis turbines have focused research given their high level of aerodynamic efficiency
45 [4], requiring complex design criteria [5]. In contrast, vertical axis turbines have other advantages such as their ability
46 to generate power at relatively low wind speeds [6], simple installation and maintenance [7], ease of manufacture,
47 and a low risk of damage to birds. Savonius rotors fall within the scope of vertical rotors characterized by generating
48 a high starting torque in any wind direction even at low speed [8], being highly silent by operating at a very low tip
49 speed ratio. As a particular advantage, they present a simple design of their buckets or buckets, a feature that allows
50 the introduction of criteria of the aesthetic type in its geometry, being suitable for small scale applications.

51 Improving the performance of the Savonius rotor as well as obtaining the geometric parameters that provide adequate
52 efficiency has focused the attention of a large number of researchers and designers in recent years. The work has
53 focused mainly on evaluating a set of parameters related to the geometric surface of the buckets as well as their
54 relative spacing, the overlap ratio and the number of turbine stages among other variables.

55 The surface of the buckets has a great influence on the performance of the rotor and therefore on the value of Power
56 Coefficient C_p . The buckets of the Savonius turbine can have very varied forms depending on the geometry of the
57 curves that make up their topology. In an effort to improve the performance of the Savonius rotor, several researchers
58 have modified the surface of the buckets by evaluating their influence on rotor performance. Saha et al. [9] applied a
59 geometric torsion operation to the three buckets of a Savonius rotor, validating their performance in a wind tunnel at
60 low speed. The experimental results show the potential of the rotor with twisting buckets in terms of increased
61 efficiency, self-starting capability and smoothness compared to those of a conventional Savonius rotor. Roy et al. [10]
62 performed tests on a modified Savonius-style two-buckets turbine, comparing the results of C_p versus the results of
63 other rotors such as a conventional Savonius rotor, a semi-elliptical section rotor, and two other Benesh and Bach
64 type rotors. Their results show a gain of 34% in the maximum power coefficient compared to those obtained with the
65 other designs. Kamoji et al. [11] carried out experimental studies with a modified Savonius rotor (Bach type) of one
66 stage, with end plates, both with and without inner shaft. With an overlap ratio equal to 0, bucket arc angle of 124°
67 and an aspect ratio of 0.7 the modified rotor has a maximum Power Coefficient C_p higher than that of a conventional
68 Savonius rotor. Roy et al. [12] presented a transient analysis of the forces acting on a novel two-bladed Savonius style
69 wind turbine. A significant performance improvement is achieved with the new design as compared to the
70 conventional design due to its increased lift and moment arm contribution. More recently Tian et al. [13] introduced
71 an optimization procedure of a Savonius wind rotor with different convex and concave sides to maximize the power
72 efficiency.

73 Geometrically transforming the buckets by means of rotating operations allows the obtaining of helical Savonius
74 turbines. Lee et al. [14] studied the variation in power coefficient and flow patterns of a Savonius turbine applying
75 different rotation angles to its buckets and determined that the value of C_{pmax} corresponds to a design with rotation
76 angle of 45° . Damak et al. [15] proposed the use of a Savonius rotor with a rotation angle of 180° . In this design the
77 rotor is obtained from the curve generated by a marker that moves vertically at constant speed over a rotating
78 cylinder. The results obtained by the author indicate that an increase in the Reynolds and in the overlap ratio has a
79 positive effect on the global features of the helical Savonius rotor. Yang et al. [16] carried out an experiment using a
80 helical turbine in a wind tunnel. Their results indicated that an increase in rotation angle improved performance at
81 low speed and reduced the net positive torque.

82 Another characteristic design parameter of the Savonius rotor geometry is the aspect ratio or ratio between the height
83 H_s of the rotor and the diameter D_s of its buckets. The aspect ratio has an influence on the angular velocity of the
84 rotor and on the torque that it generates, so that when the value of the aspect ratio is reduced the torque generated
85 increases, and by increasing the torque generated the speed of rotation of the rotor also increases [17]. An increase in
86 the aspect ratio may have a considerable influence on the power coefficient. However, it is not desirable to have high
87 values of the aspect ratio due to the decrease in the power-to-weight ratio [18]. Blackwell et al. [19] showed that the
88 efficiency increases slightly when the height/diameter ratio increases. Kamoji et al. [11] found the maximum value of
89 C_p for a rotor with an aspect ratio of 0.7 and with a Savonius rotor design with modified buckets. Saha et al. [20]
90 showed that aspect ratio values of around 4.0 appear to lead to the best power coefficient for the conventional
91 Savonius rotor.

92 The overlap ratio is defined as the ratio of the overlap distance of the buckets to their D_s diameter. The Savonius
93 rotors that include an overlap between their buckets present better features in their starting [18]. Akwa et al. [21]
94 studied numerically the influence of the overlap ratio on a Savonius rotor. The results showed that the maximum
95 performance appears in an overlap ratio of 0.15. Fujisawa et al. [22] also determined that the torque and the power
96 output of the rotor reaches a maximum for an overlap of 0.15. Ushiyana et al. [23] showed that for buckets with
97 semicircular sections the appropriate overlap ratio is 20 to 30%. Jian et al. [24] indicated in their study that the
98 optimum overlap ratio is in a value of 0.167 for a single-stage rotor. There are many papers [18] regarding the study
99 of the overlap ratio, establishing the optimal values of this parameter in the range of [0.15-0.25].

100 The number of buckets in the Savonius rotors is an effective parameter which influences the starting torque but at the
101 same time can decrease the value of C_p . The reason is that the increase of the convex area of the buckets in a given
102 position tends to reduce the torque difference of the concave sides, which eventually affects the value of C_p . Saha et
103 al. [25] determined that the optimal number of buckets is 2 for a Savonius rotor either of 1, 2 or 3 stages. Ali et al.
104 [26] conducted a comparative experimental study of a 2 and 3 bucket rotor, concluding that the rotor with two

105 buckets is more efficient and has a higher power coefficient than the rotor with three buckets, with the same test
106 conditions. Mahmoud et al. [27] tested rotors of 2, 3 and 4 buckets with different aspect ratios, and without overlap
107 between the buckets. As a conclusion to their research, he determined that the rotor of two buckets for one and two
108 stages and with different aspect ratios provided better performance than rotors with three and four.

109 The performance of the Savonius rotor can also be improved by introducing several Savonius rotors in different
110 stages. A multi-stage rotor is characterized by having several rotors at different heights which incorporate an angular
111 displacement between them. The most important improvement of introducing rotors in several stages is to generate a
112 more uniform torque throughout the 360°. However, the fact of having rotors in several stages means that the value of
113 C_p decreases. Jian et al. [24] obtained a level of decrease of power when using a rotor of two stages of 20% less than
114 when using a single stage rotor. Hayashi et al. [28] designed a new three-stage rotor with a 120° phase-shift angle in
115 order to decrease torque variation and improve starting features. Although the rotor they developed needs to make
116 improvements in the aspect ratio at each stage, the three-stage rotor without guide has better torque features than the
117 single-stage rotor with guides for a tip speed ratio greater than 0.8. Menet et al. [29] tested Savonius rotors in
118 different stages, obtaining as a result that the coefficient of starting torque of the double-stage rotor is never negative,
119 regardless of the direction of the wind, and never near to the value 0. In this way, the rotor starts after a period
120 without wind. They also found good angular stability of the dynamic torque during rotor operation.

121 The addition of curtains in front of the rotor significantly improves its performance. The curtains are placed in order
122 to reduce the negative torque caused by the return bucket and increase the power coefficient. Suitable angles for the
123 curtains plates are $\alpha = 45^\circ$ and $\beta = 15^\circ$. Altan et al. [30] designed a curtains to improve the low level of efficiency of
124 Savonius wind turbines. Their design avoids negative torque in the convex bucket of the rotor. In a later study [31]
125 Altan et al. introduced a straight flap which reduces the effects of the compression of the flow within the bucket so
126 that the rotor performance is increased. Based on such optimizations it achieves a power coefficient increase of about
127 20%. Mohamed et al. [32] positioned an obstacle to protect the return bucket of the Savonius turbine and better drive
128 the orientation of the flow towards the advance bucket. In this way it obtains a considerable improvement of the
129 performance of the Savonius turbines, with a relative increase in the power coefficient of more of 27%. The
130 performance of a Savonius rotor can be improved using multiple quarter blades. Sharma et al. [33] added multiple
131 quarter blades to conventional configuration, observing an improvement in the coefficient of power of 8.89% to 13.69
132 % for different inlet velocities over the conventional configuration. In a later study Sharma et al. [34] quantify the
133 effect of layered multiple miniature blades on the coefficient of power of a Savonius rotor using simulation software,
134 observing an improvement in COP spanning of between 8.1% and 11.34% with the modified configuration.
135 Korprasertsak et al. [35] proposed an optimal design of wind boosters for vertical axis wind turbines at low speed. The
136 wind booster comprises a number of guide vanes, which are mounted around a VAWT. The guide vanes direct wind
137 to impact VAWT blades at effective angles while passages between each guide vane are arranged to accelerate wind.
138 The guiding and throttling effects of the wind booster are able to increase angular speed, leading to an increase in the
139 mechanical power of the VAWT.

140 The use of end plates in the design of the rotor also improves the performance of the Savonius rotor. Alexander et al.
141 [36] studied the effect of the end plates on the performance of the Savonius rotor, obtaining a high power coefficient.
142 To improve the performance of the rotor, a value of the diameter of the end plates 10% higher than the diameter of
143 the buckets D_s , is recommended for a rotor with an aspect ratio of 1.0 [18].

144 Vertical axis turbines combine functional performance with a strong aesthetic component. The use of this kind of
145 rotor allows the introduction of geometric requirements in its technical specifications which often have an important
146 role in the placement of rotors inside protected areas [37]. Coastal and mountainous areas are optimal for the location
147 of vertical rotors due to wind conditions, however these locations tend to be areas of a high visual impact which can
148 make a poorly harmonic design not suitable for these locations. Vertical rotors have the advantage of operating in a
149 turbulent mode and with low wind speed [38]. They are optimal for use in cities [39], urban areas [40], sub-urban and
150 remote areas [41] since its installation is possible in the top of many buildings [42]. Vertical axis wind turbines have
151 the greatest future prospects among all wind technologies for small-scale power generation in the built environment
152 [43]. In addition, the electrical production of the vertical rotors works in a distributed way, managing a large number
153 of small renewable sources as if it were a single larger source, like a virtual power plant. These reasons make vertical
154 rotors suitable for introduction into products for smart cities whose objective is to use resources efficiently, saving
155 energy and improving the environmental footprint [44].

156 Working on the design of a rotor involves taking into account its appearance, but also incorporating this quality into
157 the achievement of a good technical performance. Wind rotors and specifically vertical rotors are ideal components of
158 consumer products because of their symmetrical topology and small-scale energy requirements. The introduction of

159 technical specifications of the aesthetic and ergonomic type relates the product to the user, allowing it to operate in an
160 intuitive and simple way although the product incorporates a highly complex technology. The current trend in design
161 is to create products which are integrated into the environment. Thus incorporating an aesthetic value in the rotors
162 helps to improve the natural and architectural environment, while humanizing a complex technology [45]. EcoDesign
163 is a growing trend that integrates multifaceted aspects of design and environmental considerations. The objective is to
164 create sustainable solutions that satisfy human needs and desires [46]. Following these lines of work some researchers
165 have designed vertical rotors capable of incorporating aesthetic-ergonomic criteria used in the design of products for
166 the design of the geometry of their buckets, maintaining their technical performance. The vertical rotor described in
167 the patent [47] uses the value of the golden Ratio as the dimensioning parameter of its buckets. The topology of the
168 buckets in the rotor is given by a convex surface generated from logarithmic spirals obtained from the value of the
169 golden ratio. In this regard, the patent [48] describes a vertical rotor whose buckets consist of a spiral-shaped frame
170 whose dimensions are also based on the values of the golden ratio. Unfortunately both rotors do not meet the
171 requirement of lateral accessibility to their inside zone, and are therefore difficult to apply to consumer products.

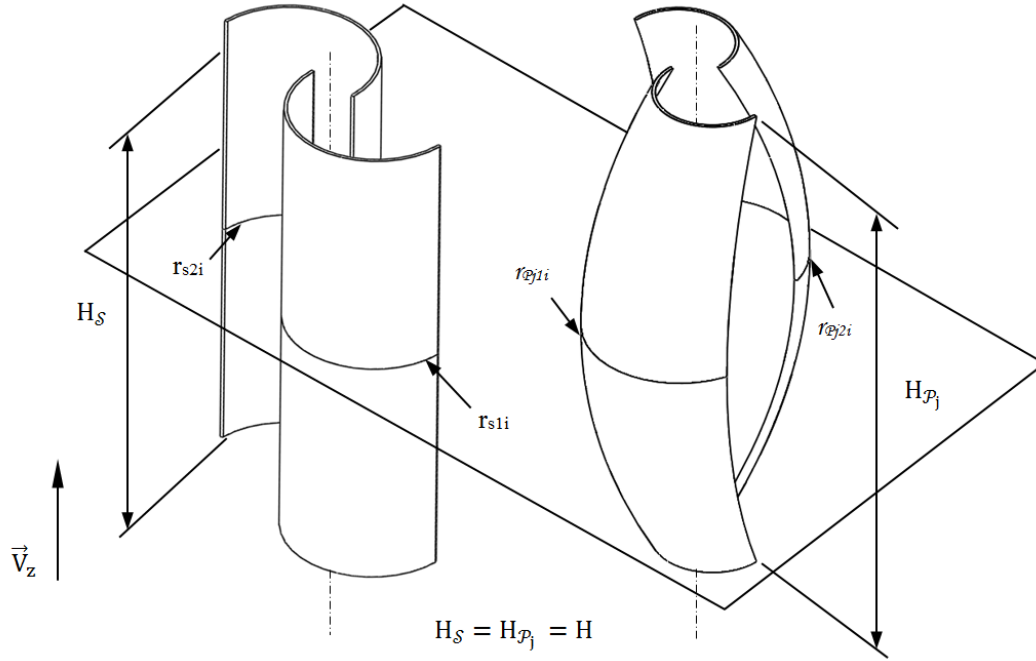
172 Introducing aesthetic criteria in vertical rotors at the commercial level is a growing trend nowadays. The Hercules
173 rotor of the Enessere company [49] introduces harmonic requirements into its design, offering great advantages in its
174 setting inside any landscape context, even one of high aesthetic prestige. This rotor has recently been awarded the
175 2016 Silver Design Award [50]. For the particular use of Savonius rotors adapted to consumer products, the newly
176 constructed artificial tree L'arbre du Vent [51] operates as a small local power generating network in which each
177 bucket (Aeroleaf) is a small wind turbine. The Aeroleaf is able to take advantage of the slightest wind breeze
178 regardless of the direction of origin, this being optimal for the use of the product in an urban environment. The
179 organic and biomimetic modeling [52] of the surface of the buckets makes them integrate into the environment,
180 differentiating them from the conventional ones. The Wind Tulip turbines from the Leviathan Energy Company [53]
181 are vertical rotors of the Savonius type, which combine aerodynamics and industrial design in the same way,
182 requiring low wind speed to generate energy, being quiet and requiring low maintenance.

183 The paper presents the numerical-experimental study carried out on a new rotor adapted from a canonical Savonius
184 rotor to which a set of geometric and topological requirements have been introduced. These new requirements cause
185 changes in its geometry which allow the new rotor to be part of sustainable consumer products. The performance of
186 the turbine has been analyzed for different rotation angles of its buckets by means of testing different wind speeds
187 within a range of tip speed ratios. The new power coefficient, torque coefficient, and generated power have been
188 calculated. The new rotor incorporates a parametrized design with geometric variables based on aesthetic
189 specifications. The geometric operations applied to the canonical Savonius rotor have changed the curvature of its
190 buckets by means of transforming the initial cylindrical surfaces into surfaces of an organic type that can be perfectly
191 integrated into the architectural or particular environments which usually present these kinds of shapes. The new rotor
192 features have all the advantages of the Savonius rotor such as self-starting, ease of manufacture and maintenance and
193 operation at low wind speeds, as well as accessibility to its inside zone. The parameterization of variables allows
194 obtaining rotors of different sizes which, when incorporated into sustainable products meet their design requirements
195 while satisfying their functional requirements. While the new rotor partly sacrifices its performance it nevertheless
196 meets the aesthetic and ergonomic requirements of the product, making it easier to sell while still meeting its energy
197 requirements. The new rotor is born as a suitable variant of the Savonius rotor for small scale energy applications and
198 for its application in products where aesthetic requirements need to be combined with a functional performance.

199 **2. Description of the new rotor geometry**

200 In order to validate the influence of the aesthetic and ergonomic requirements on the performance of the \mathcal{S} Savonius
201 vertical rotor, three prototype rotors \mathcal{P}_j have been designed and manufactured based on the \mathcal{S} geometry. The new
202 buckets of the rotors \mathcal{P}_j have been obtained by means of geometric operations based on symmetry of translation,
203 rotation and scale on the cross sections $[r_{s1i}, r_{s2i}]$ of the canonical \mathcal{S} rotor. With this procedure it is possible to obtain a
204 set of new profiles $[r_{\mathcal{P}j1i}, r_{\mathcal{P}j2i}]$ for the buckets of \mathcal{P}_j on which a subsequent sweep operation is achieved. The curvature
205 of the buckets of the canonical \mathcal{S} rotor is transformed from cylindrical surfaces to organic ruled surfaces.

206 The geometry of the Savonius \mathcal{S} rotor (Fig 1) is encompassed within the scope of the symmetrical bodies. The
207 symmetrical shapes present a set of potentially beneficial qualities for the designers since they allow the creation of
208 harmonious, interesting and memorable designs. Symmetry is associated with beauty and is a geometric property
209 found in almost all forms of nature. This is the reason why they tend to draw attention in the environment in which
210 they are located. There are three types of basic symmetry; reflection symmetry, translational symmetry and rotation
211 symmetry [54]. The three prototype rotors \mathcal{P}_j have been designed to fulfill these three types of symmetry.

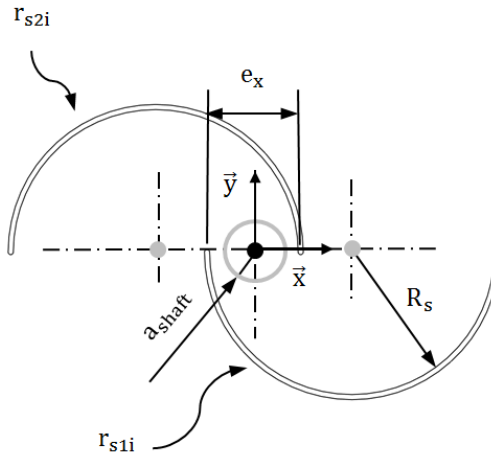


212

213 *Fig 1.- Representation of a generic Π_i cutting plane and the sections $[r_{s1i}, r_{s2i}] \in \mathcal{S}$ and $[r_{p1i}, r_{p2i}] \in \mathcal{P}_j$.*

214 **2.1.- Application of the translational symmetry operation to the sections coincident with the mean**
 215 **plane of the rotor Savonius**

216 The sections $[r_{s1i}, r_{s2i}] \in \mathcal{S}$ coinciding with the mean plane of the rotor ($i = \frac{H}{2}$) are separated from each other by a
 217 distance e_x along the X axis equal to the distance necessary to be able to locate an element \mathcal{A} with radio a_{shaft} (Fig 2)
 218 in the inside zone of the buckets \mathcal{B}_S .



219

220 *Fig 2.- Application of the translation symmetry operation to the sections $[r_{s1i}, r_{s2i}] \in \mathcal{S}$ coincident with the mean*
 221 *plane of the rotor ($i = \frac{H}{2}$).*

222 In order to fulfill the ergonomic requirement of lateral accessibility to the inside element \mathcal{A} , the sections $[r_{s1i}, r_{s2i}] \in$
 223 \mathcal{B}_S are again displaced on the plane $\Pi_{\frac{H}{2}}$ by a length L_a along the direction \vec{L}_a Eq. (1)-(2). As shown in Fig 3. C_S
 224 represents the center of $[r_{s1i}, r_{s2i}] \in \mathcal{B}_S$, u_x [m] represents the displacement of $[r_{s1i}, r_{s2i}]$ along the X axis, and u_y [m]
 225 the displacement of the sections along the Y axis. In this way it has been possible to locate two new sections $[r_{p1i},$
 226 $r_{p2i}]$ for $i = \frac{H}{2}$ which act as base profiles of the new prototype rotor geometry \mathcal{P}_j according to the geometric
 227 requirement of translation symmetry. The distance L_a Eq. (2) between each pair of sections $[r_{p1i}, r_{p2i}]$ of the buckets

228 \mathcal{B}_{Pj} is parameterized so that different sized rotors can be obtained by simply replacing the design variables
 229 established in the paper. Eq. (3)-(5).

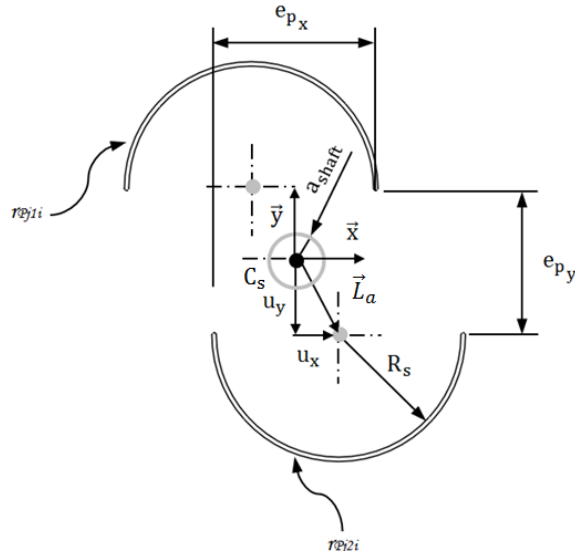
230
$$\vec{L}_a = u_x \cdot \vec{x} + u_y \cdot \vec{y} \quad (1)$$

231
$$L_a = |\vec{L}_a| = \sqrt{u_x^2 + u_y^2} \quad (2)$$

232
$$e_{p_x} = e_x + 2 \cdot |u_x| \quad (3)$$

233
$$e_{p_y} = e_y + 2 \cdot |u_y| = 2 \cdot |u_y| \quad (4)$$

234
$$e_y = 0 \quad (5)$$



235

236 *Fig 3.- Obtaining the profiles $[r_{p1i}, r_{p2i}] \in \mathcal{B}_{Pj}$ for a height $i = \frac{H}{2}$.*

237 As shown in Fig 3, the geometric definition of each section $[r_{s1i}, r_{s2i}] \in \mathcal{B}_S$ and $[r_{p1i}, r_{p2i}] \in \mathcal{B}_{Pj}$ that lies at a height
 238 $i = \frac{H}{2}$ can be expressed in parametric form as indicated in Table 1, Eqs(6)-(9).

Savonius rotor	$r_{s1i} = [R_s - \frac{e_x}{2} \quad 0] + R_s \cdot (\text{Cos}(\vartheta), \text{Sin}(\vartheta)) \quad \forall \vartheta \in [0, \pi) \quad (6)$
	$r_{s2i} = [-R_s + \frac{e_x}{2} \quad 0] + R_s \cdot (\text{Cos}(\vartheta), \text{Sin}(\vartheta)) \quad \forall \vartheta \in [0, \pi) \quad (7)$
Prototype rotors	$r_{p1i} = [-R_s + \frac{e_{p_x}}{2} \quad \frac{e_{p_y}}{2}] + R_s \cdot (\text{Cos}(\vartheta), \text{Sin}(\vartheta)) \quad \forall \vartheta \in [0, \pi) \quad (8)$
	$r_{p2i} = [R_s - \frac{e_{p_x}}{2} \quad -\frac{e_{p_y}}{2}] + R_s \cdot (\text{Cos}(\vartheta), \text{Sin}(\vartheta)) \quad \forall \vartheta \in [\pi, 2\pi) \quad (9)$

239 *Table 1.- Parametric equations of the sections $[r_{s1i}, r_{s2i}] \in \mathcal{B}_S$ and $[r_{p1i}, r_{p2i}] \in \mathcal{B}_{Pj}$ for $i = \frac{H}{2}$.*

240 The radius R_p of the buckets \mathcal{B}_{Pj} for the sections $[r_{p1i}, r_{p2i}]$ at a height $i = \frac{H}{2}$ is analogous to the radius R_s of the sections
 241 $[r_{s1i}, r_{s2i}]$ of the canonical Savonius rotor with buckets \mathcal{B}_S .

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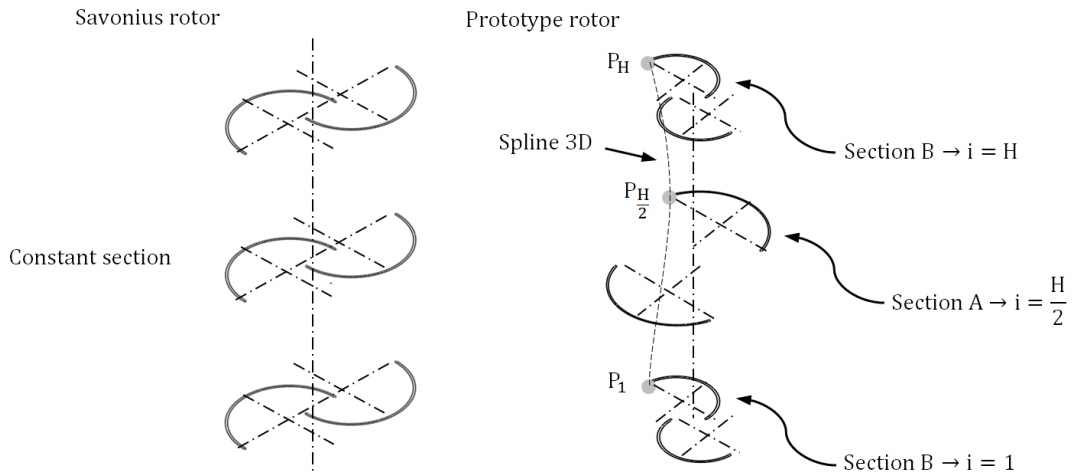
244 **2.2.- Application of the geometric scaling operation between the sections of the ends of the rotor**
 245 **Savonius. Obtaining sections belonging to the new rotor**

246 In order to obtain the final geometry of the prototype rotors \mathcal{P}_j , the sections $[r_{s1i}, r_{s2i}]$ of the ends of the rotor \mathcal{S}
 247 are displaced by a distance L_q along the X and Y axis, subsequently applying a reducing scale factor equal to the golden
 248 number ϕ . In this way, the geometric features of the new sections $[r_{\varphi j1i}, r_{\varphi j2i}]$ Eqs. (10)-(11) for $i = 1, H$ can be related
 249 through the criterion of golden proportionality with the sections $[r_{\varphi j1i}, r_{\varphi j2i}]$ for $i = \frac{H}{2}$. Finally the set of sections $[r_{\varphi j1i},$
 250 $r_{\varphi j2i}]$ for heights $i = 1, \frac{H}{2}, H$ are joined by means of two 3D spline topology guide curves linking three points P_i
 251 contained in each section $[r_{\varphi j1i}, r_{\varphi j2i}]$ Fig 4. The spline curves are used as a spine for the sweep operation of the set of
 252 sections $[r_{\varphi j1i}, r_{\varphi j2i}]$, obtaining the final surface of the new buckets $\mathcal{B}_{\mathcal{P}_j}$. Table 2 shows the parametric equations for
 253 the sections $[r_{\varphi j1i}, r_{\varphi j2i}]$ for height $i = 1, H$.

Prototype rotors	$r_{\mathcal{P}_{j1i}} = \frac{1}{\phi} \cdot r_{\mathcal{P}_1} = \frac{1}{\phi} \cdot \left(\left[-R_s + \frac{e_{p_x}}{2} \quad \frac{e_{p_y}}{2} \right] + R_s \cdot (\cos(\vartheta), \sin(\vartheta)) \forall \vartheta \in [0, \pi) \right)$ (10)
	$r_{\mathcal{P}_{j2i}} = \frac{1}{\phi} \cdot r_{\mathcal{P}_2} = \frac{1}{\phi} \cdot \left(\left[R_s - \frac{e_{p_x}}{2} \quad -\frac{e_{p_y}}{2} \right] + R_s \cdot (\cos(\vartheta), \sin(\vartheta)) \forall \vartheta \in [\pi, 2\pi) \right)$ (11)

254 Table 2.- Parametric equations of the sections $[r_{\mathcal{P}_{j1i}}, r_{\mathcal{P}_{j2i}}] \in \mathcal{P}_j$ for height values $i = 1, H$.

255

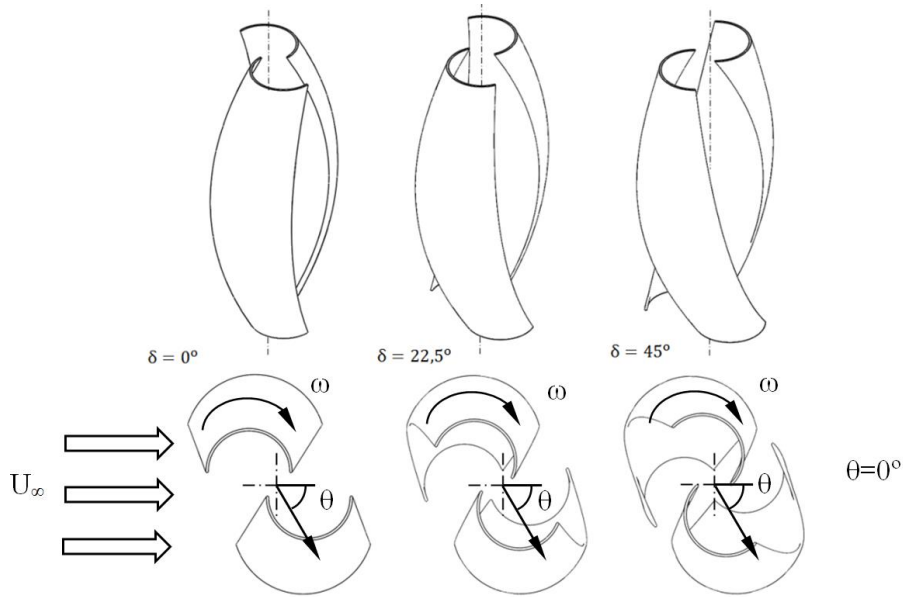


256

257 Fig 4.- Obtaining of the guide curves in the geometric operation of sweep along the sections in the rotors \mathcal{P}_j .

258 **2.3.- Application of the rotation symmetry operation to the sections del nuevo rotor \mathcal{P} . Rotation angle δ**
 259 **for heights coinciding with the middle and extreme planes**

260 Another topological feature of the Savonius rotors is the geometrical transformation of their buckets by applying
 261 rotational operations, thus obtaining helical Savonius rotors. This is in order to fulfill the aesthetic requirement of
 262 rotation symmetry between its buckets $\mathcal{B}_{\mathcal{P}_j}$. This operation has been applied to the sections $[r_{\varphi j1i}, r_{\varphi j2i}]$ for values $i =$
 263 $1, \frac{H}{2}, H$, δ equal to $0^\circ, 22^\circ$ y 45° respectively, obtaining three prototype rotors \mathcal{P}_j that meet the design requirement.



264

265

Fig. 5.- Obtaining the three prototype rotors \mathcal{P}_j for values of δ equal to 0° , 22° y 45° .

266

The new \mathcal{P} rotor has been designed in a parametric way which allows the obtaining of the prototype \mathcal{P}_j rotors by only modifying the value of the parameter δ . In order to validate the performance of the new rotor the values of the design variables have been established according to the dimensions of one of the products that the \mathcal{P} rotor will be part of [55], one application is [56]. For this product dimensions related to lateral accessibility and ergonomics have been obtained from the standard anthropometric measurements of the hand of an adult man [57]. In Table 3 the magnitude of the set of geometric features is shown for both the canonical Savonius rotor \mathcal{S} and the set of prototype \mathcal{P}_j rotors analyzed in the present paper (see Fig 5).

272

Savonius rotor \mathcal{S}		Prototype rotors \mathcal{P}_j for $i = \frac{H}{2}$	
R_s [mm]	57,5	R_s [mm]	57,5
e_x [mm]	37,5	e_{p_x} [mm]	68,5
e_y [mm]	0	e_{p_y} [mm]	99,4
a_{shaft} [mm]	14,5	u_x [mm]	15,5
H_s [mm]	320,0	u_y [mm]	49,7
		a_{shaft} [mm]	14,5
		H_p [mm]	320,0

273

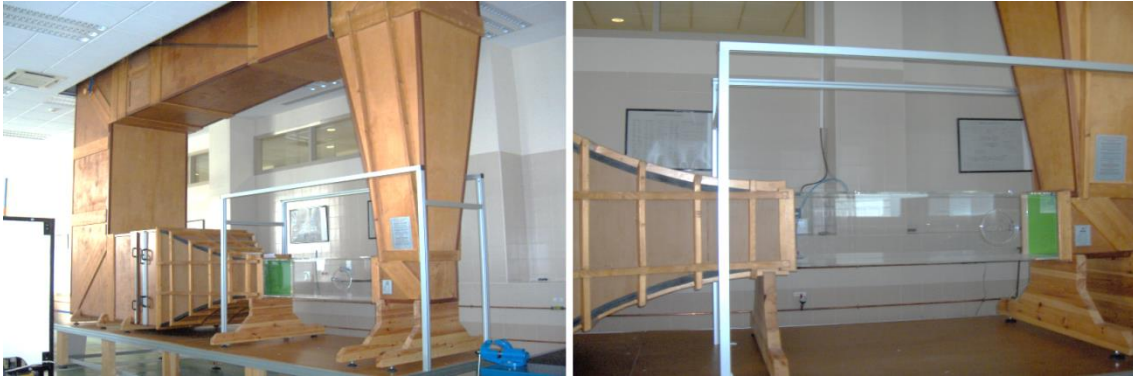
Table 3.- Dimensions of the canonical Savonius rotor \mathcal{S} and the prototype \mathcal{P}_j rotors.

274 3. Experimental set-up and methodology

275

In order to analyze the mechanical behavior of each designed rotor, they were tested by means of a low-speed jet-type wind tunnel (see Fig.6), whose testing transversal area is 400 mm x 400 mm with a total length of the test channel of 1500 mm. The uniform main flow in the tunnel is produced by a 5 kW rotating fan with a variable speed drive engine, so the flow can reach a maximum speed of 40 m/s. The wind speed has been adjusted for each geometry analyzed according to the given Reynolds number and the maximum allowable speed that the rotors can withstand without load conditions. As is shown in Fig 6 the wind tunnel was provided with a honeycombe-shaped plates system. Thus, the wind tunnel gave a turbulence level of less than 2%, and a high ratio of flow uniformity. The wind speed is determined by a pitot tube connected to a manometer (Testo 512).

282



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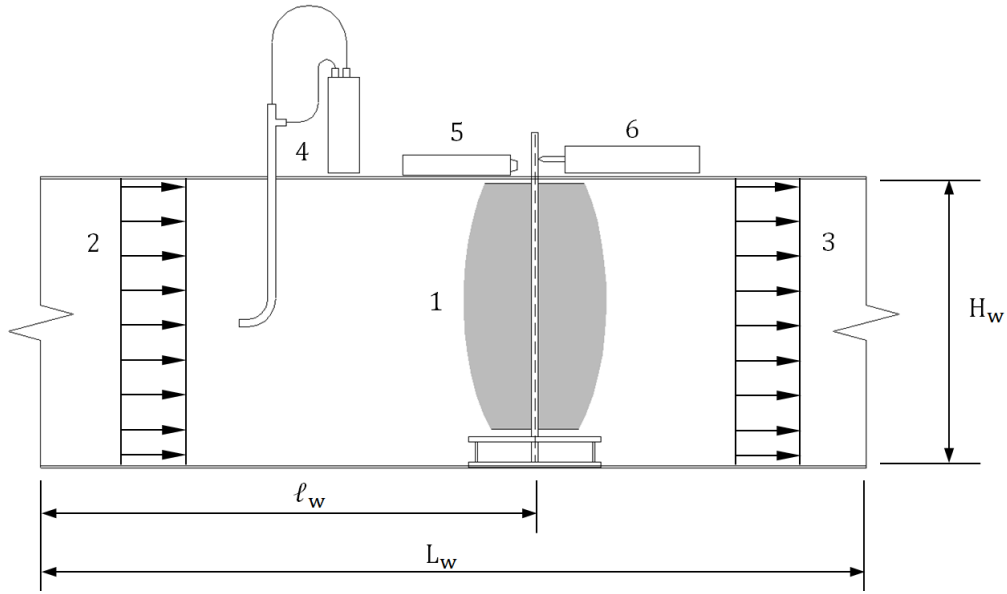
284 *Fig 6.- Wind tunnel of the Higher Polytechnic School of the University of Jaen, fluid mechanics research group.*

285 The maximum size of the bounding box of each rotor tested in this study was 200 mm x 200 mm x 320 mm. As
 286 shown in Fig 8, the prototype rotors were located at a distance of 900 mm downstream from the entrance of the
 287 rectangular test channel. The rotors were fixed to a base composed of two circular plates in the center of which a
 288 bearing is located to allow rotation of the axis of the rotors minimizing the friction (see Fig 7). This base was
 289 manufactured in PLA, using the additive manufacturing technique by means of flux deposition. The rotors were fixed
 290 to the shaft by means of threaded lugs housed in the rotor supports. The base was attached to the lower surface of the
 291 wind tunnel by means of a set of washers and screws. In addition, the center of rotation of the prototype rotors was
 292 aligned with the mass center of the main wind area of the tunnel channel, to avoid any kind of eccentricity. The
 293 application of this test methodology facilitates the replacement of the rotors for the different analyses performed.



294 *Fig. 7.- Rotors S and P_j fixed to the wind tunnel by means of a circular PLA base.*

295 The rotors were placed inside the wind tunnel through a circular window of 200 mm, located at the top of the tunnel.
 296 As can be seen in Fig. 6, the length of the rotor shaft is greater than the section height of the tunnel. This allows a
 297 direct torque measurement on the rotor shaft with a "Prony brake system" dynamometer and a speed measurement of the
 298 rotor through a conventional tachometer, both installed outside the wind tunnel over the ceiling of the testing
 299 space. Fig. 8 shows the layout of the arrangement of the main elements and tools used in the rotor tests.



300

301

Fig 8.- Schematic diagram of the set-up.

1	Vertical rotor turbine	4	Pitot tuve and manometer
2	Upstream air flow	5	Photo tachometer
3	Downstream air flow	6	Dynamomter

302

Table 4.- Components of the schematic set-up diagram.

303 To build the “Prony brake system” a PCE-FB50 dynamometer was used positioned at 30 mm from the turbine axis
 304 pointing to a torque arm which is jointed to the rotor shaft with an adjustable brake. The PCE-FB50 dynamometer has
 305 a measurement range of between 0 and 50 N, 0.01 N of resolution and an accuracy of ± 0.01 N. To determine the
 306 power developed by the turbine it is also necessary to measure turbine speed, therefore a Digital Photo Tachometer
 307 model RM-1501 was used as well. The experimental devices were used to predict the static torque of the rotor at a
 308 given rotational speed and investigate the conditions experienced by the proposed wind turbines placed in the
 309 uniform air flow.

310 In addition, it is important to note that the results obtained cannot be acquired or compared with results obtained in a
 311 non-uniform fully external flow. Therefore, the jet-type wind tunnel (see Fig 6) has been an important tool for
 312 obtaining a non-turbulent uniform flow to characterize the power and moment coefficient curves versus tip speed
 313 ratio of the prototype rotors \mathcal{P}_j .

314 4. Data Reduction

315 The expression of the Reynolds number Eq. (12) used in the present paper uses as characteristic length the diameter
 316 of the prototype rotors and as characteristic speed the speed of the wind tunnel uniform air flow.

$$\text{Re} = \frac{\rho \cdot U_{\infty} \cdot D}{\mu} \quad (12)$$

317 Where Re is the Reynolds number, U_{∞} [m/s] is the wind tunnel uniform air flow velocity, D is the prototype rotor, ρ
 318 [kg/m^3] is the density of air and μ [$\text{Pa}\cdot\text{s}$] is the absolute viscosity of air.

319 The expression of the dimensionless speed number, tip speed ratio Eq. (13), is given by.

$$\text{TSR} = \frac{\omega \cdot D}{2 \cdot U_{\infty}} \quad (13)$$

320 Where ω [rad/s] is the angular velocity of the prototype rotors.

321 The magnitude of the force obtained by the dynamometer allows us to determine the moment Eq. (14) that the
 322 prototype rotor exerts on its axis of rotation by means of the following expression.

$$T_s = F_{din} \cdot l \quad (14)$$

323 Where T_s [N·m] is the static torque derived from the prototype rotors, F_{din} [N] is the magnitude of the force obtained
 324 by the dynamometer and l [m] the radial distance between the point of measurement or location of the dynamometer
 325 and the center of rotation of the prototype rotor.

326 Statics torque coefficient (C_{ts}), torque coefficient (C_t) and power coefficient (C_p) Eqs. (15)-(17) were given as
 327 follows:

$$C_{ts} = \frac{4 \cdot T_s}{\rho \cdot U_{\infty}^2 \cdot D^2 \cdot H} \quad (15)$$

$$C_t = \frac{4 \cdot T}{\rho \cdot U_{\infty}^2 \cdot D^2 \cdot H} \quad (16)$$

$$C_p = C_{ts} \cdot TSR = \frac{4 \cdot T_s \cdot \omega \cdot D}{\rho \cdot U_{\infty}^2 \cdot D^2 \cdot H \cdot 2 \cdot U_{\infty}} = \frac{2 \cdot T_s \cdot \omega}{\rho \cdot U_{\infty}^3 \cdot D \cdot H} \quad (17)$$

328 Where T [N·m] is the dynamic torque derived from the prototype rotors.

329 The aspect ratio (A_R) Eq. (18) represents the height of the prototype rotors relative to their diameter. The prototype
 330 rotors proposed in this paper are governed by the golden ratio, so the value of this dimensionless parameter is equal to
 331 the golden number (ϕ).

$$A_R = \frac{H}{D} \approx \phi \quad (18)$$

332 Where H [mm] is the height and D [m] is the diameter of the prototype rotors.

333 The overlap ratio (β_x, β_y) Eq. (19) is a dimensionless parameter relative to the separation distance between the
 334 buckets of the prototype rotors B_{pj} versus their diameter (see Fig 3). The expression of this dimensionless parameter
 335 is given as follows.

$$\beta_x = \frac{e_{p_x} - a_{shaft}}{2 \cdot R_s} \quad ; \quad \beta_y = \frac{e_{p_y} - a_{shaft}}{2 \cdot R_s} \quad (19)$$

336 Where e_{p_x} [m] is the separation distance between the buckets of the prototype rotors on the coordinate axis X,
 337 e_{p_y} [m] is the separation distance between the buckets of the prototype rotors on the coordinate axis Y, d [m] is the
 338 characteristic measure of the prototype buckets and a_{shaft} [m] is the diameter of object \mathcal{A} , housed inside the rotor
 339 (aligned with the axis of the object).

340 Table 5 shows the magnitude of the dimensionless geometric parameters for both the canonical Savonius rotor model
 341 and the set of prototype rotors.

	A_R	β_x	β_y
Savonius rotor	1.618	0.343	0.000
Prototype rotors	1.618	0.326	0.611

342 *Table 5.- Dimensionless geometric parameters of the prototype rotors and the canonical Savonius rotor.*

343 Finally, the blockage ratio (B) Eq. (20) represents the area of the prototype rotors bounding box relative to the cross
 344 area of the wind tunnel.

$$B = \frac{H \cdot D}{H_{wt} \cdot W_{wt}} \quad (20)$$

345 Where H_{wt} [m] is the cross area height of the wind tunnel and W_{wt} is the cross area width of the wind tunnel.
 346 Considering Fig 8, the magnitudes of the geometric parameters of the section of the wind tunnel are the same because
 347 it has a square shape. Therefore, substituting the overlap ratio in the expression of the blockage ratio (B) Eq. (21).

$$B = \frac{H \cdot D}{2D \cdot 2D} = \frac{H}{4 \cdot D} = \frac{\phi}{4} \approx 0.405 \quad (21)$$

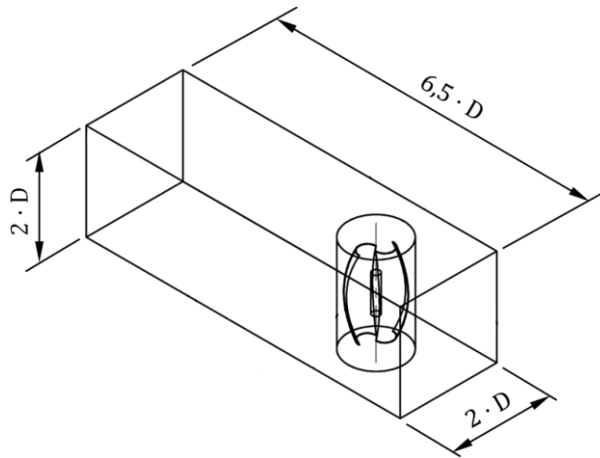
348 The maximum blockage ratio is within 40.5% for all the prototype rotor models studied in this paper.

349 5. Numerical method

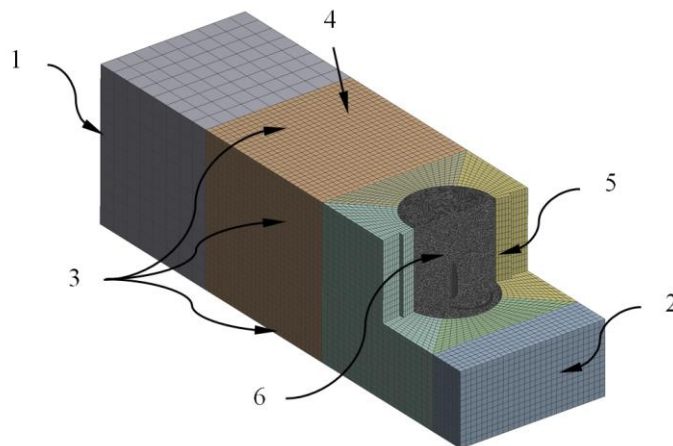
350 In order to compare and discuss the experimental results of the present study, a numerical analysis was carried out
 351 using a Computational Fluid Dynamics (CFD) commercial software of the different geometries studied for different
 352 load scenarios. The commercial software used to perform numerical analysis is Ansys Fluent [58]. Fluent is a
 353 Computational Fluid Dynamics software which by means of the mathematical and numerical technique of the finite
 354 volumes solves problems of fluid mechanics and transfer of heat around or within geometries with complex surfaces.
 355 The modeling of the simulation is performed considering three-dimensional effects given that the geometry of the
 356 prototype rotors is not constant along the axial direction, as shown in the CAD modeling Fig 5. Modeling of the CAD
 357 geometry of the rotors and the solid volume of the wind tunnel was performed by using Solidworks [59]. A guided
 358 process that offers the interface of the numerical calculation program allows the usual tasks of the process to be
 359 performed. These tasks consist of the selection of the physical model of calculation used, the selection and physical
 360 characteristics of the fluid and solid materials of the problem, all cell zone conditions, boundary conditions, solution
 361 methods and the turbulence model. After that, the values of limit conditions, maximum number of iterations and
 362 convergence criteria are defined in order to achieve the numerical analysis.

363 5.1. Computation domains and boundary conditions

364 The definition of the computational domain of the different numerical analyses was carried out considering the
 365 dimensions of the wind tunnel used. As shown in Fig 9, the dimensions of the computational domain are $2D \times 2D \times$
 366 $6.5D$, where D [m] is the diameter of the helices. In addition, from the surfaces of this domain, the boundary
 367 conditions corresponding to the stationary and moving walls, the uniform inlet airflow and the outlet airflow were
 368 defined.



369



370

371

Fig 9.- Representation of the computational domain used in the numerical analysis.

1	Pressure outlet	4	Wind tunnel domain
2	Velocity inlet	5	Interface rotor-tunnel domain
3	Static walls, No-Slip Walls	6	Rotor domain

372

Table 6.- Boundary conditions and computing domain.

373 The boundary condition of shear type in the walls of the rotors and in the side walls of the wind tunnel domain has
374 been defined as ‘No-Slip Walls’. The definition of this boundary condition contributes to the formation of a boundary
375 layer near the walls of the rotors. The problem presented in this paper does not imply the use of a deformable mesh.
376 Therefore a sliding mesh model was applied to perform the rotational motion of the rotor and analyze its dynamic
377 behavior. Inside the wind tunnel domain a cylindrical domain, where the geometries of the rotors are included, is
378 generated. This domain, called Rotor domain, is independent of the wind tunnel domain. This second domain is
379 located at a distance downstream of 1.5D from the inlet uniform airflow surface and centered on the Wind tunnel
380 domain.

381 This methodology is simpler and more efficient in comparison with the dynamic mesh model analysis. The technique
382 consists of the realization of a steady model in which the definition of the cell zone condition for the Rotor domain is
383 a moving reference frame, determining the speed (obtained through the experimental tests) and axis of rotation of the
384 prototype rotors. After that, a transient model is generated in which the definition of the cell zone condition for the
385 Rotor domain is obtained by copying the results of the Reference frame model to the section Mesh Motion. One
386 interface surface is performed at the overlap edges between the adjacent domains, the rotor-tunnel domain, allowing
387 the continuity of the solution in the air flow.

388 A uniform and steady velocity profile is applied at the boundary condition of the velocity inlet. Specification method
389 parameters used in the turbulence definition for the velocity inlet and pressure outlet are intensity and length scale,
390 see Table 7. The walls of the Wind tunnel domain are defined as stationary static walls and the walls of the prototype
391 rotors, with their respective axes and speeds of rotation, are defined as moving walls.

Intensity	5 %
Length scale	0.1 [m]

392

Table 7.- Intensity and turbulence length.

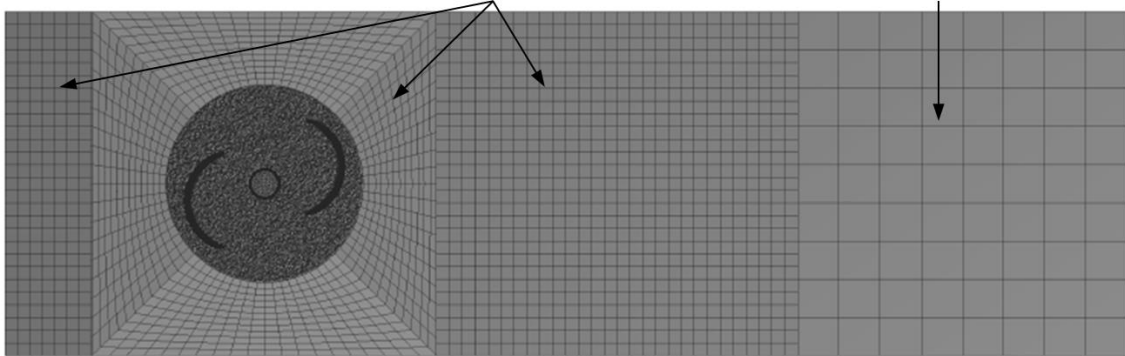
393 For all numerical analyses performed, the input parameters were supported by experimental data. Therefore, the
394 rotational velocities of the prototype rotors studied for the Rotor domain were defined according to the rotational
395 velocities measured during the experimental test in the wind tunnel. Best parameters were acquired comparing
396 performance values acquired by different prototype rotor geometries.

397 **5.2. Mesh definition**

398 In order to compare experimental and numerical results and to improve numerical precision, mesh modeling was
399 performed adaptively for each computational domain. The perturbations in the fluids are of the same magnitude order
400 as the objects which cause it, and for this reason aerodynamic studies often use mesh models between 10 and 20
401 times larger than the size of the airfoils, as Bangga observes [66]; although in the present paper the lateral walls of the
402 tunnel used for the experimental tasks have been included in the mesh, precisely because their proximity can have an
403 effect on the behavior of the turbine. For this reason the sliding mesh is defined within a perimeter of 40 cm x 40 cm
404 in order to compare the numerical study with the experimental test. On the other hand it has been considered that the
405 zones linked through non-conformal interfaces of the sliding meshes remain in contact with each other, and in that
406 way the air will be able to flow from one domain to the other. The mesh node density used in the rotor domain is
407 higher than in the wind tunnel domain, as is shown in Fig 10. In addition, the geometry of the elements forming the
408 meshes varies for each computational domain. In the case of the Rotor domain, tetrahedral elements with smaller size
409 are used, which allows us to adapt with greater pressure to the geometry of prototype rotor geometries. On the
410 contrary, for the Wind tunnel domain hexahedral elements are used since the size of this domain is greater and these
411 elements improve the time and computational cost of the studies. The selection of tetrahedral elements for the Rotor
412 domain penalizes the computational cost of the simulations; however, it improves the accuracy and adaptability of the
413 mesh to the prototype rotor geometries.

Wind tunnel domain 1
Element type = Hexahedron
Element size = 15.0 mm

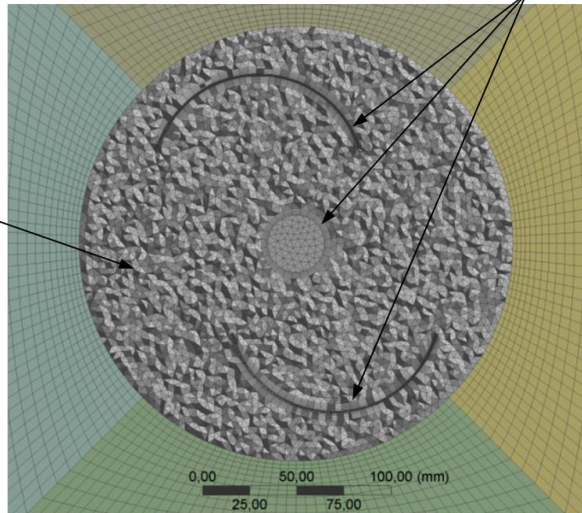
Wind tunnel domain 2
Element type = Hexahedrons
Element size = 45.0 mm



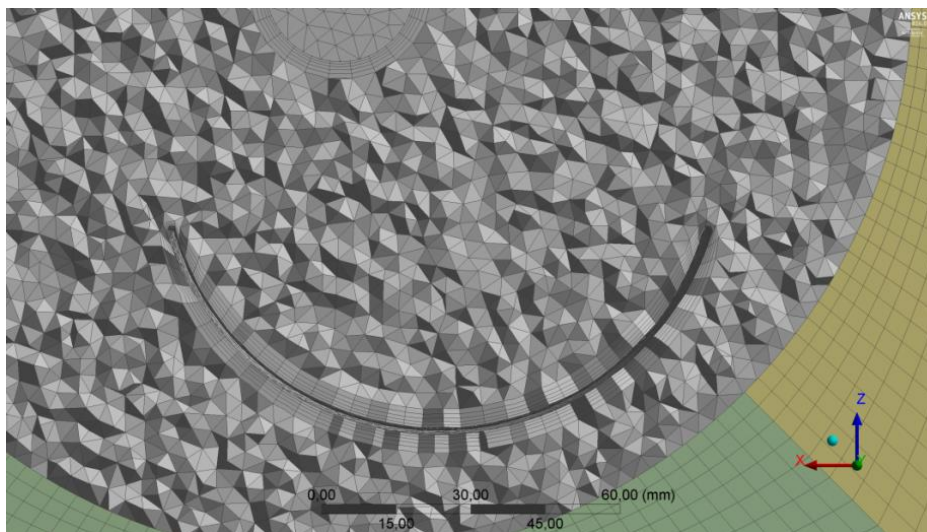
414

y^+ value = 5
Inflation operation → {
First Layer Height = 0.4 mm
Maximum Layers = 15
Growth Rate = 1

Rotor Domain
Element type = Tetrahedrons
Element size = 4.0 mm



415



416

417

Fig 10.- Grid generation for the static domain and the boundary layers.

418 Table 8a shows the grid points on the Rotor domain along streamwise and spanwise directions.
 419

	Streamwise	Spanwise
Savonius rotor \mathcal{S}	64	118
Prototype rotor \mathcal{P}_j for value of δ equal to 0°	61	113
Prototype rotor \mathcal{P}_j for value of δ equal to $22,5^\circ$	60	114
Prototype rotor \mathcal{P}_j for value of δ equal to 45° .	62	115

420 *Table 8a.-Number of grid points on the Rotor domain along streamwise and spanwise directions.*

421 Table 8b shows the grid points along the streamwise and spanwise directions and along the contour of the buckets of
 422 the rotors. This grid points number corresponds to the ‘inflation’ meshing operation performed in order to improve
 423 the numerical analysis solution in the geometry regions near the wall of the buckets (the shear layer).

	Streamwise	Spanwise	Buckets contour
Savonius rotor \mathcal{S}	5	81	100
Prototype rotor \mathcal{P}_j for value of δ equal to 0°	5	92	79
Prototype rotor \mathcal{P}_j for value of δ equal to $22,5^\circ$	5	92	79
Prototype rotor \mathcal{P}_j for value of δ equal to 45° .	5	92	79

424 *Table 8b.-Number of grid points on the buckets along its contour and streamwise and spanwise directions.*

425 The elements of the mesh are three-dimensional because the geometry of the prototype rotors varies along their
 426 rotation axis (axial coordinate). In Table 9, the values of the characteristics parameters used in the modeling of the
 427 different meshes are shown.

	Savonius rotor	Prototype rotors		
		$\delta = 0^\circ$	$\delta = 22.5^\circ$	$\delta = 45^\circ$
Average ortogonal quality	0.8138	0.8169	0.8170	0.8174
Input tetrahedral element size [mm]	4.0	4.0	4.0	4.0
Input hexahedral element size [mm]	15.0/45.0	15.0/45.0	15.0/45.0	15.0/45.0
Number of elements	2316895	2319440	2323401	2323825
Number of nodes	3527442	3492860	3506757	3504981

428 *Table 9.- Characteristic parameters of the meshes generated for each study geometry.*

429 Where orthogonal quality represents the quality of the elements of the mesh through a range from 0 to 1, with 0 being
 430 the low quality indicative.

431 Finally, in order to enhance the accuracy of the numerical analysis in the boundary layer flow and improve the mesh
 432 quality, prismatic mesh elements were extruded from the boundary edges of the prototype buckets. (See Fig. 10). The
 433 modeling of these elements of the mesh was carried out by means of an inflation operation. The parameters used for
 434 the definition of this operation are shown in Fig 10. These establish a y^+ value of the first elements from the wall
 435 equal to 5, given the rotational velocity and the position of the elements on the buckets (see Fig 10). This value y^+
 436 is constant for all the geometries analyzed and allows a precise analysis of the boundary layer in the walls of the
 437 buckets [61]. In addition, for the numerical analyses carried out, a wall function of the ‘Enhanced wall treatment’
 438 type was used. This wall treatment combines a two-layer model with enhanced wall functions. It should be noted that
 439 the modeling of the surface roughness is not compatible with the wall function established for the turbulence model
 440 used. Furthermore, in order to avoid problems of continuity between the different computational domains, a contact
 441 surface is established that allows interaction between them.

442 **5.3. Turbulence model, governing equations and simulation set up**

443 The viscosity model used in this study is Realizable $k - \epsilon$ with a logarithmic surface function in the analysis of
 444 turbulence flow. The Realizable $k - \epsilon$ model includes the effects of mean rotation in the definition of the turbulent
 445 viscosity inside the equations, in order to avoid the insensitivity to adverse pressure gradients of the standard $k - \epsilon$
 446 model. This extra rotation effect has been tested on single sliding mesh systems and shown superior behavior over the
 447 standard $k - \epsilon$ model [65], or even the SST $k - \omega$ model in those cases where the turbulence was established, because
 448 the $k - \omega$ method has been calibrated to accurately compute flow separation. Nevertheless, due to the nature of the
 449 mean rotation modification, its application to multiple sliding meshes systems should be taken with some caution,

450 because several rotating meshes can avoid the rotation turbulent effect added to the equations in some of the meshes.
 451 In the present paper, several turbulence models have been used, and finally with the realizable k-ε model the
 452 numerical results are closer to the experimental data [63]. Other authors studying VAWT type Savonius use the RNG
 453 k-ε model [62] or directly the Standard k-ε model [64], mainly because these turbines work with the drag force effect,
 454 instead of lift force as occurs with other airfoil applications.

455 Momentum equations, x, y, z velocity components, turbulent kinetic energy (k) and the specific dissipation rate of
 456 turbulent kinetic energy (ε) Eqs. (22)-(28) are the variables that were resolved by using CFD Fluent software [58].
 457 The equations of mass protection, momentum protection, stress tensor, turbulence viscosity, turbulence kinetic energy
 458 and dissipation rate of turbulence kinetic energy can be expressed for the compressible and incompressible steady
 459 flows as follows in the Cartesian tensor rotation [60]:

- 460 • Continuity equation:

$$\frac{\partial}{\partial x_w} \cdot (\rho \cdot u_w) = 0 \quad (22)$$

- 461 • Momentum equation:

$$\frac{\partial}{\partial x_w} \cdot (\rho \cdot u_w \cdot u_v - \tau_{vw}) = \frac{\partial P}{\partial x_w} \quad (23)$$

462 Where x_j represents the cartesian coordinate, being $j = 1, 2, 3$, u_j represents the absolute velocity components in the
 463 x_w direction. $P_1 = \partial P / \partial x_w$ represents the reduced pressure loss and τ_{vw} represents the stress tensor as follows:

- 464 • Stress tensor equation:

$$\tau_{vw} = \mu \cdot \left(\frac{\partial u_v}{\partial x_w} + \frac{\partial u_w}{\partial x_v} - \frac{2}{3} \cdot \frac{\partial u_k}{\partial x_k} \cdot \delta_{vw} \right) \quad (24)$$

$$\forall \{v, w\} \mid v \neq w \rightarrow \delta_{vw} = 0 \quad (25)$$

$$\forall \{v, w\} \mid v = w \rightarrow \delta_{vw} = 1 \quad (26)$$

465 Where μ is the viscosity of the air and δ_{vw} is the Kronecker delta variable. The Kronecker delta variable takes a zero
 466 value when the values v and w are different. On the other hand, when the variables v and w are equal the Kronecker
 467 delta variable takes value 1.

- 468 • Turbulence kinetic energy (k):

$$\frac{\partial}{\partial t} (\rho \cdot k) + \frac{\partial}{\partial x_w} \cdot \left(\rho \cdot u_w \cdot k - \frac{\mu_{\text{eff}}}{\sigma_k} \cdot \frac{\partial k}{\partial x_w} \right) = \mu_t \cdot s_{vw} \cdot \frac{\partial u_v}{\partial x_w} - \frac{2}{3} \cdot \left(\mu_t \cdot \frac{\partial u_v}{\partial x_w} + \rho \cdot k \right) \cdot \frac{\partial u_v}{\partial x_w} - \rho \cdot \varepsilon \quad (27)$$

- 469 • Dissipation rate of turbulence kinetic energy (ω)

$$\begin{aligned} & \frac{\partial}{\partial t} (\rho \cdot \omega) + \frac{\partial}{\partial x_w} \cdot \left(\rho \cdot u_w \cdot \omega - \frac{\mu_{\text{eff}}}{\sigma_\varepsilon} \cdot \frac{\partial \varepsilon}{\partial x_w} \right) \\ &= C_1 \cdot f_1 \cdot \frac{\varepsilon}{k} \cdot \left[\mu_t \cdot s_{vw} \cdot \frac{\partial u_v}{\partial x_w} - \frac{2}{3} \cdot \left(\mu_t \cdot \frac{\partial u_v}{\partial x_w} + \rho \cdot k \right) \cdot \frac{\partial u_v}{\partial x_w} \cdot \delta_{vw} \right] - c_2 \cdot f_2 \cdot \rho \cdot \frac{\varepsilon^2}{k} - C_3 \cdot \rho \cdot \varepsilon \cdot \frac{\partial u_v}{\partial x_w} \quad (28) \end{aligned}$$

470 Where the effective viscosity Eq. (29) is.

$$\mu_{\text{eff}} = \mu + \mu_t \quad (29)$$

471 Being.

$$\mu_t = \rho \cdot f_\mu \cdot C_\mu \cdot \frac{k^2}{\varepsilon} \quad (30)$$

472 Table 10, shows the values defined in the numerical calculation software for the variables $v, w, k, C_{\mu}, \sigma_k, \sigma_{\varepsilon}, C_{1\varepsilon}, C_{2\varepsilon}$
 473 of the equations shown above [60].

v, w, k	1, 2, 3
C_{μ}	0.09
σ_k	1.00
σ_{ε}	1.30
$C_{1\varepsilon}$	1.44
$C_{2\varepsilon}$	1.92

474 *Table 10.- Values of the main parameters of the governing equations.*

475 This turbulence model does not require the implementation of transition models since it is valid only for flows
 476 developed in complete turbulence [65]. All the above equations were resolved by means of an iterative numerical
 477 calculation process, in which the Coupled analysis algorithm is used in order to calculate the field of velocities and
 478 pressures in the central point of each mesh elements. In addition, the terms of the second order of pressure, moment,
 479 turbulent kinetic energy (k), the specific dissipation rate of turbulent kinetic energy (ω), given in the equations
 480 governing the numerical model, are included in the calculation in order to match the numerical result with the
 481 experimental results. Furthermore, pressure correction is resolved in order to maintain the availability of the pressure
 482 area and mass protection in each iteration.

483 The number of Courant, CFL used in each numerical analysis is 200. Finally, Table 11 shows the Time step size,
 484 Number of time steps and Max iterations used for each numerical analysis. The time step was defined from the
 485 rotational speed of the rotors obtained in the experimental tests. For the numerical analysis of the rotors, an
 486 experimental value of the wind tunnel velocity and a rotary speed value of the rotors were used, respectively (each
 487 rotor has a characteristic speed for a given mechanical load and wind speed). From this rotation speed, the Time step
 488 corresponding to the 30° rotation in each rotor was obtained for the different numerical analyses carried out.

	Time Step Size (s)	Number of Time Steps	Max Iterations
Savonius rotor \mathcal{S}	0,0049	18	20
Prototype rotor \mathcal{P}_j for value of δ equal to 0°	0,0129180	18	500
	0,0070319	18	500
Prototype rotor \mathcal{P}_j for value of δ equal to 22,5°	0,012256	18	1000
	0,005140	18	500
Prototype rotor \mathcal{P}_j for value of δ equal to 45°.	0,0101014	18	1000
	0,0057100	18	500

489 *Table 11.-Time step size, Number of time steps and Max iterations employed for each rotor in the numerical analyses.*

490 6. Results and discussion

491 The set of prototype rotors \mathcal{P}_j presented in this paper together with the Savonius \mathcal{S} canonical rotor were tested in the
 492 range of wind speeds between 2.56 m/s and 10.6 m/s. According to the methodology used to perform the
 493 experimental tests, each rotor was tested for the different positions of the Prony brake. And for each of these positions
 494 of the Prony brake, Reynolds numbers between $3,436 \cdot 10^4$ and $1,419 \cdot 10^5$ were tested to characterize the behavior
 495 of the rotors in all their operating regimes. The objectives of the experimental tests were the determination of the
 496 parameters power coefficient, torque coefficient and mechanical power generated. In turn, in order to perform a
 497 validation of the methodology used a set of numerical analyses were modeled using the Ansys Fluent software [58],
 498 whose results allowed us to determine the evolution of the parameters under study along the circular path of the rotors
 499 and contrast those results with those obtained experimentally. The experimental data of the force variables applied by
 500 the rotor F_{din} [N] and the rotational speed of the rotors ω [rad/s] were acquired according to the precision and
 501 resolution of the measurement instruments used, the PCE-FB50 dynamometer and Digital Photo Tachometer model
 502 RM-1501, respectively.

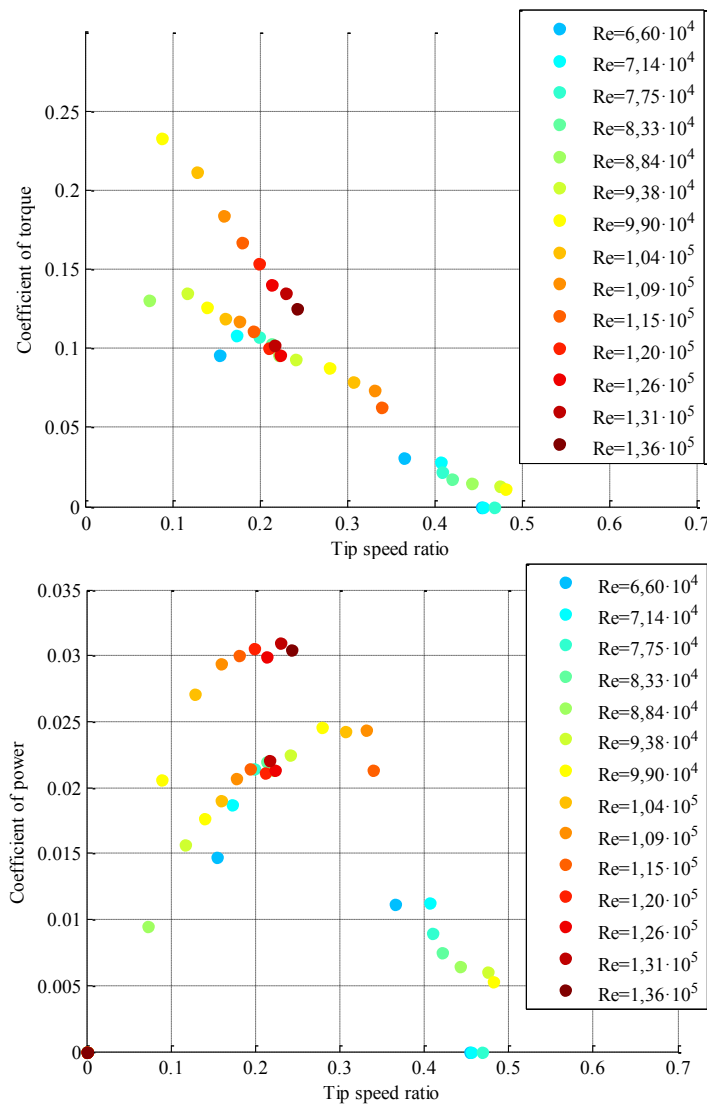
503 The graphs of power coefficient, torque coefficient and power of the prototype rotors were compared to each other
 504 for different magnitudes of the rotation angle parameter, $\delta = 0^\circ, 22.5^\circ, 45^\circ$. This parameter represents the rotation or
 505 torsion angle between the main sections of the prototype rotors (see Fig 5). The torque coefficient profiles versus the
 506 rotational angle of the prototype rotors were compared with the profile obtained by the canonical Savonius rotor, for a
 507 wind speed of 5.331 [m /s] and Reynolds number $7.137 \cdot 10^4$ (See Fig 14). In addition, the maxima in the power
 508 coefficient curves versus tip speed ratio of the prototype rotors were evaluated and compared with the values obtained

509 in the power coefficient curve of the canonical Savonius rotor for the same magnitude of tip speed ratio of the
 510 maximums obtained (see Table 12). In this way, the influence of the geometric modifications performed in the
 511 prototype rotors with respect to the Savonius canonical rotor geometry can be determined for the study parameters:
 512 power coefficient, torque coefficient and mechanical power generated.

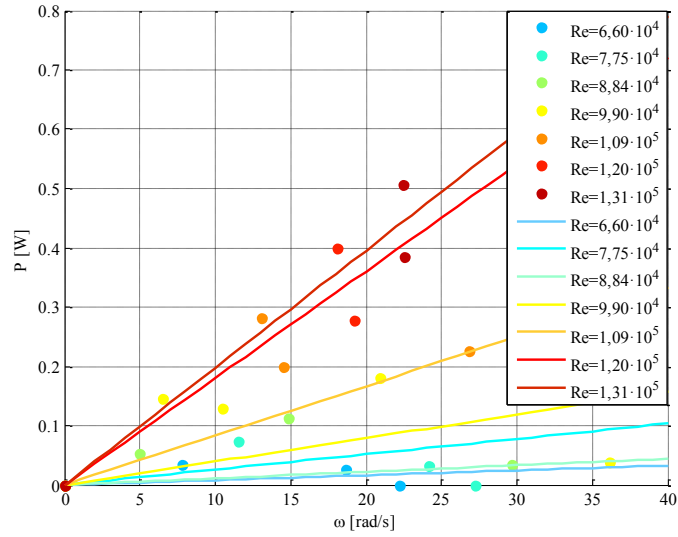
513 **6.1. Effect of rotation or torsion angle δ**

514 Figs 11, 12 and 13 show the power coefficient and torque coefficient versus tip speed ratio; the mechanical power
 515 generated versus the angular velocity of rotation; and the wind tunnel velocity versus the rotors angular velocity for
 516 the prototype rotors with different rotation or torsion angles ($\delta = 0^\circ, 22.5^\circ, 45^\circ$) and for the canonical Savonius
 517 rotor. It may be observed that as the rotation angle δ increases, the maximum value of the curves of both power
 518 coefficient and mechanical power generated increase. Similarly, the tip speed ratio associated with these maxima (see
 519 Table 12) increases. This fact indicates that as the rotation angle δ increases, the angular velocity of the prototype
 520 rotors increases and thus the power coefficient curve is shifted towards values of tip speed ratio and higher power
 521 coefficient, improving the performance and behavior of the prototype rotors.

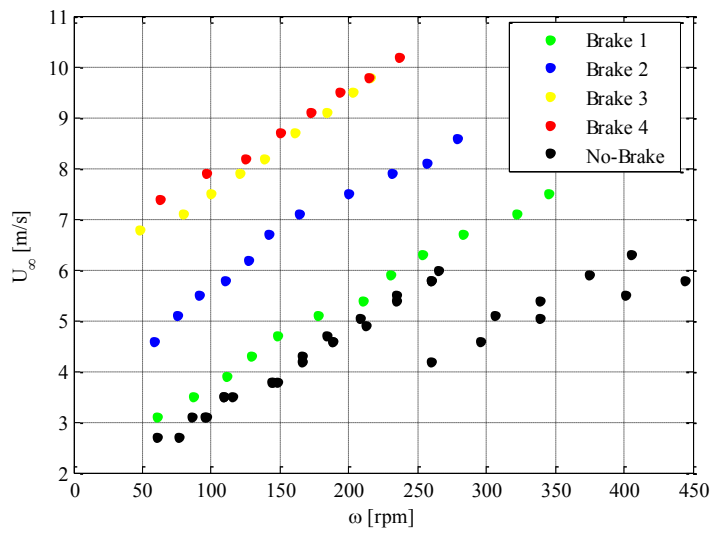
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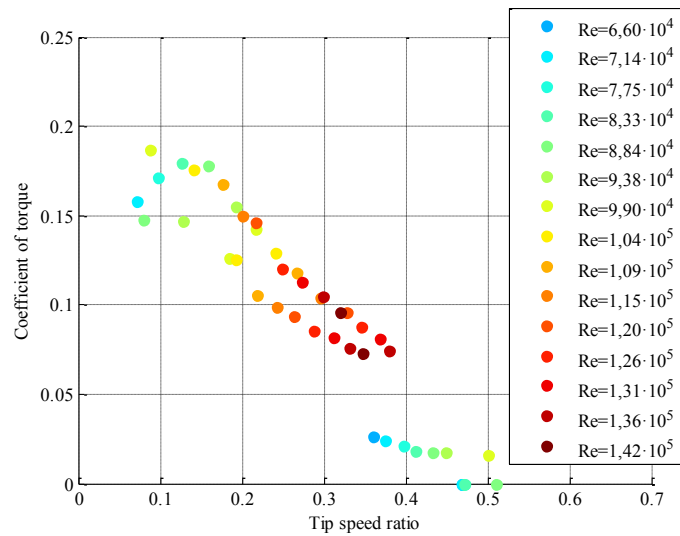
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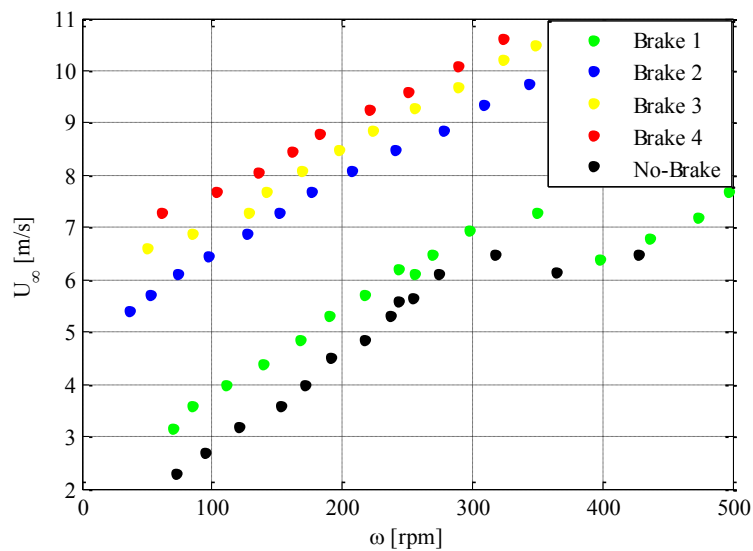
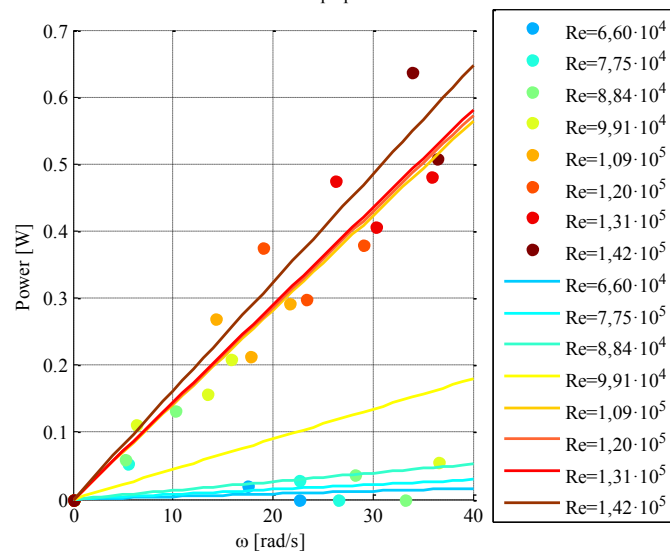
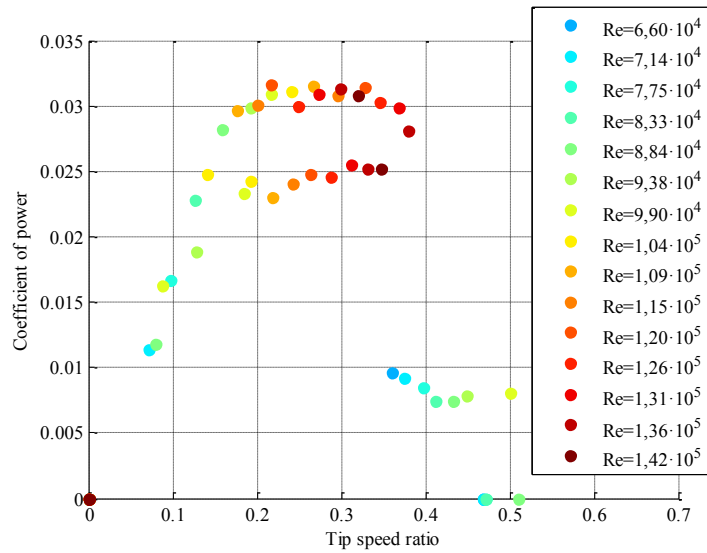


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Fig 11.- Curves of power coefficient, Torque coefficient, Mechanical power and Wind tunnel velocity vs Angular rotor velocity for the prototype rotor $\delta=0^\circ$.

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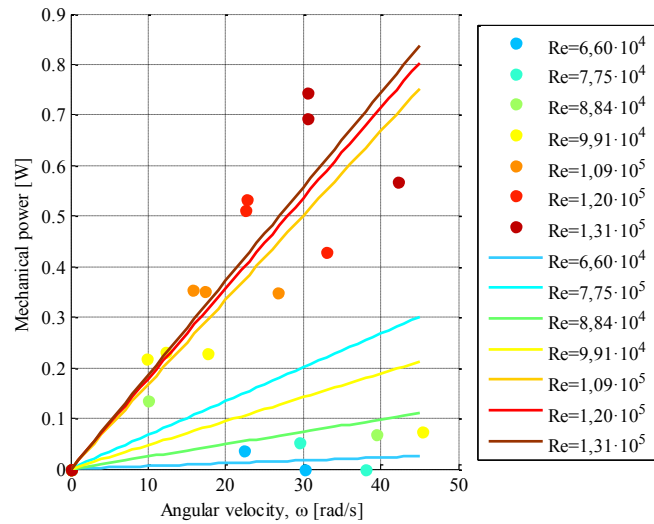
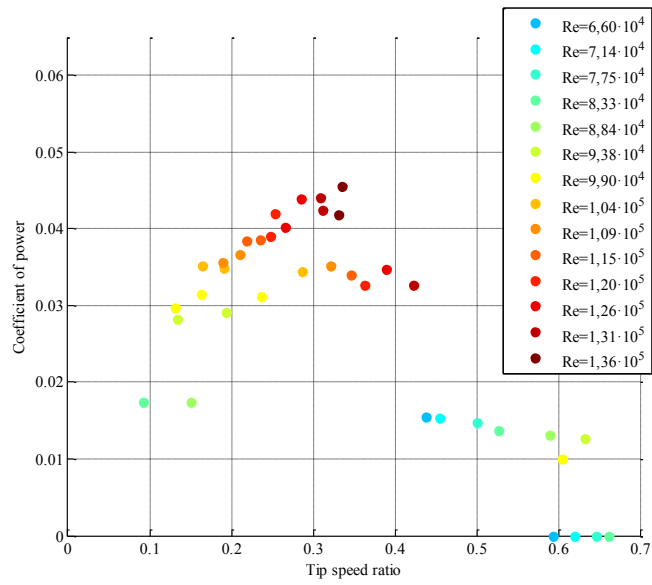
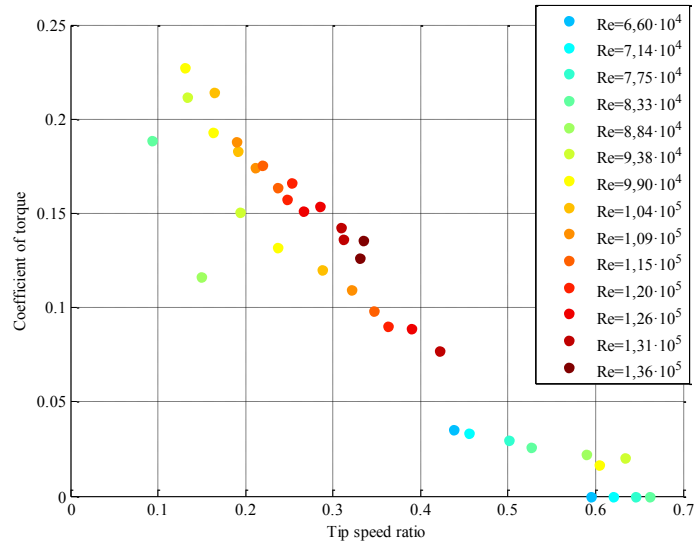


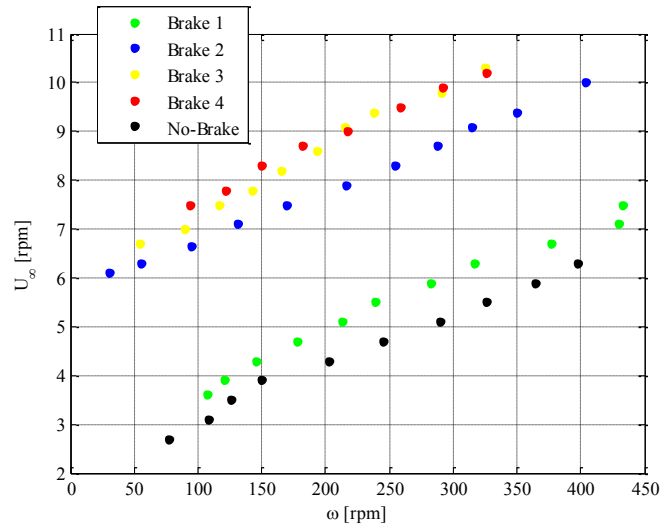
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Fig. 12.- Curves of power coefficient, Torque coefficient, Mechanical power and Wind tunnel velocity vs Angular rotor velocity for the prototype rotor $\delta=22.5^\circ$.

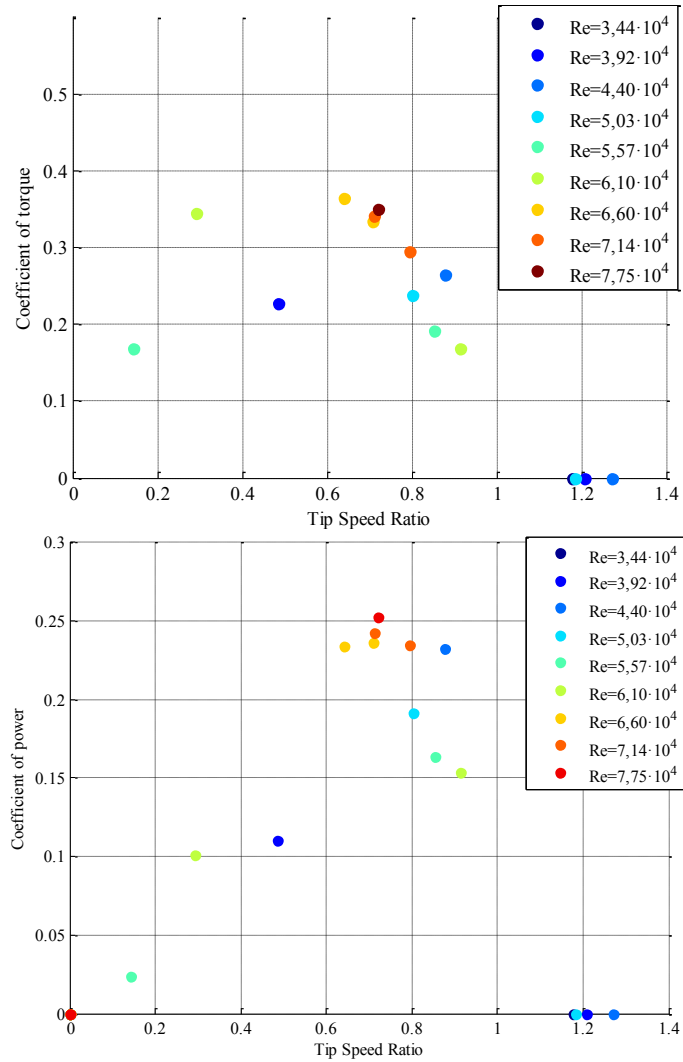




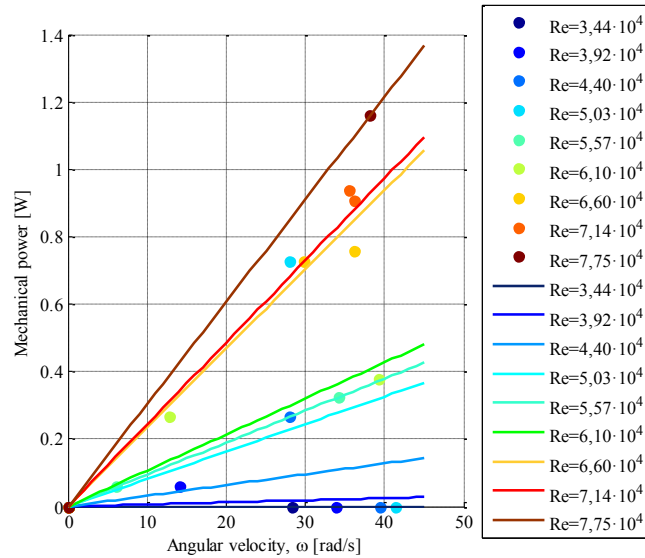
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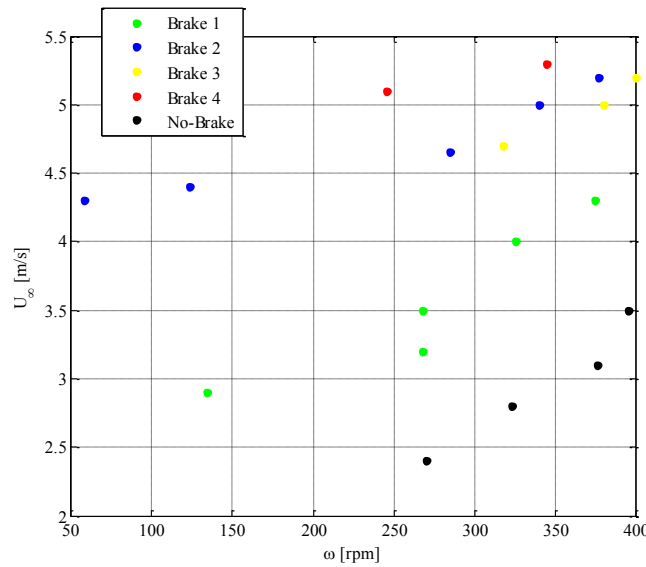
Fig. 13.- Curves of power coefficient, Torque coefficient, Mechanical power and Wind tunnel velocity vs Angular rotor velocity for the prototype rotor $\delta=45^\circ$.



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Fig 14.- Curves of power coefficient, Torque coefficient, Mechanical power and Wind tunnel velocity vs Angular rotor velocity for the canonical Savonius rotor.

Prototype rotors	$C_{p_{max}}$	Corresponding Re at $C_{p_{max}}$	TSR at $C_{p_{max}}$	$C_{t_{max}}$	Corresponding Re at $C_{t_{max}}$	TSR at $C_{t_{max}}$	P_{max}	Corresponding Re at P_{max}	ω at P_{max} [rad/s]
$\delta = 0^\circ$	0.031	$1.36 \cdot 10^5$	0.229	0.233	$9.91 \cdot 10^4$	0.089	0.562	$1.36 \cdot 10^5$	24.81
$\delta = 22.5^\circ$	0.032	$1.20 \cdot 10^5$	0.217	0.186	$9.91 \cdot 10^4$	0.087	0.637	$1.42 \cdot 10^5$	33.92
$\delta = 45^\circ$	0.046	$1.36 \cdot 10^5$	0.335	0.227	$9.91 \cdot 10^4$	0.131	0.744	$1.31 \cdot 10^5$	30.61
Savonius rotor	0.252	$7.75 \cdot 10^4$	0.721	0.364	$6.60 \cdot 10^4$	0.642	1.611	$7.75 \cdot 10^4$	38.22

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Table 12.- Maximum values of the curves C_t vs TSR, C_p vs TSR and P vs ω .

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Table 12, shows the maximum values of the power coefficient, torque coefficient and mechanical power generated parameters, as well as the tip speed ratio and the Reynolds number from which these maximum values are calculated. Table 12 shows the difference in the tip speed ratio range for optimal rotor performance between the canonical Savonius δ rotor and the prototype rotors. While in the prototype rotors the tip speed ratio range for optimum operation is 0.229, 0.217 and 0.335 for Reynolds numbers of $1.364 \cdot 10^5$, $1.203 \cdot 10^5$, $1.364 \cdot 10^5$, in the Savonius δ canonical rotor the tip speed ratio for optimum rotor performance is 0.721 for a Reynolds number of 77482.923. That

546 is to say, the tip speed ratio of the optimal operating range of the prototype rotors is lower than that of the Savonius \mathcal{S}
 547 canonical rotor, and on the contrary the Reynolds number for the optimal operating range of the prototype rotors is
 548 higher than that of the rotor Savonius \mathcal{S} canonical. Therefore, it can be observed that in order to reach the optimum
 549 operating range for prototype rotors the wind speed must be higher compared to the Savonius \mathcal{S} canonical rotor, since
 550 these tend to rotate at a lower angular velocity than the canonical Savonius one. This fact can be checked by
 551 evaluating the mechanical power generated, because for the prototype rotors the maximum mechanical power
 552 generated (0.562 W, 0.637 W, 0.744 W, respectively) reaches a higher number of Reynolds ($1.364 \cdot 10^5$, $1.203 \cdot 10^5$,
 553 $1.364 \cdot 10^5$, respectively) and a lower angular speed of rotation (24.81 rad/s, 33.92 rad/s, 30.61 rad/s, respectively)
 554 compared to the canonical Savonius rotor (mechanical power generated 1.611 W, Reynolds number 77482.923,
 555 angular speed of rotation 38.22 rad /s).

556 **6.2. Effect of the coefficient of power, coefficient of torque and Reynolds number**

557 Table 13, shows the different Reynolds numbers and their corresponding wind speeds from which the prototype
 558 rotors and the Savonius canonical rotor were tested. Figs 11,12,13 and 14 show the variation of the power coefficient
 559 for prototype rotors with a rotation or torsion angle in the bucket section of $\delta = 0^\circ, 22.5^\circ, 45^\circ$ and for the canonical
 560 Savonius rotor. According to these results, it is observed that the maximum coefficient of power increases with the
 561 increase of the Reynolds number. This fact is also reported by Kamoji et al. [11] and Akwa et al. [21] for
 562 conventional Savonius rotors. Furthermore, it is the tip speed ratio at which the maximum coefficient of power,
 563 $C_{p_{max}}$ increases with the increase of the Reynolds number from $6.599 \cdot 10^4$ to $.419 \cdot 10^5$ (prototype rotor) and $3.436 \cdot 10^4$
 564 to $6.097 \cdot 10^4$ (Savonius rotor).

565 Figs 11, 12, 13 and 14 show the torque coefficient variation for prototype rotors with a rotation or torsion angle in the
 566 bucket section of $\delta = 0^\circ, 22.5^\circ, 45^\circ$ for the canonical Savonius rotor. The results obtained show that the Reynolds
 567 number influences the profiles of the torque coefficient curves. The torque coefficient decreases linearly as the tip
 568 speed ratio values increase. However, the trend of the torque coefficient as a function of the Reynolds number is not
 569 linear. The torque coefficient increases until the Reynolds number reaches its maximum $C_{t_{max}}$ at a Reynolds number
 570 of $9.907 \cdot 10^4$ for the three prototype rotors \mathcal{P}_j and $6.599 \cdot 10^4$ for the Savonius \mathcal{S} (See table 13). From this value, the
 571 maximum torque coefficient for each Reynolds number decreases as the Reynolds number increases.

Prototype rotors		Savonius rotor	
Reynolds number	Wind velocity[m/s]	Reynolds number	Wind velocity[m/s]
$6.599 \cdot 10^4$	4.929	$3.436 \cdot 10^4$	2.567
$7.137 \cdot 10^4$	5.331	$3.916 \cdot 10^4$	2.925
$7.748 \cdot 10^4$	5.787	$4.398 \cdot 10^4$	3.285
$8.327 \cdot 10^4$	6.220	$5.026 \cdot 10^4$	3.754
$8.848 \cdot 10^4$	6.609	$5.574 \cdot 10^4$	4.164
$9.378 \cdot 10^4$	7.005	$6.097 \cdot 10^4$	4.554
$9.907 \cdot 10^4$	7.400		
$1.044 \cdot 10^5$	7.800		
$1.094 \cdot 10^5$	8.172		
$1.152 \cdot 10^5$	8.606		
$1.203 \cdot 10^5$	8.988		
$1.258 \cdot 10^5$	9.400		
$1.311 \cdot 10^5$	9.794		
$1.364 \cdot 10^5$	10.190		
$1.419 \cdot 10^5$	10.600		

572 *Table 13.- Reynolds number and wind velocity at which the prototype rotors and the canonical Savonius rotor were*
 573 *tested.*

574 **6.3. Correlations for performance of prototype rotors and comparison with the numerical analysis**

575 As shown in Figs. 15 and 16, as the Reynolds number increases the power coefficient and torque coefficient curves
 576 have variations. In the case of the power coefficient curves, as the Reynolds number increases the magnitude of the
 577 power coefficient increases similarly until the maximum power coefficient $C_{p_{max}}$ (see table 12) is reached in the
 578 parabolic profile. On the other hand, in the case of the torque coefficient curves, as the Reynolds number increases
 579 the torque coefficient increases until it reaches its maximum value $C_{t_{max}}$ (see table 12). From this maximum value,
 580 the torque coefficient begins to decrease as the Reynolds number increases. This whole set of curves (torque
 581 coefficient versus tip speed ratio curve and power coefficient versus tip speed ratio curve) can be unified in a single

582 curve that approximates the fluid-mechanical behavior of the rotors independently to the evolution of the Reynolds
 583 number, as shown in Figs. 15 and 16.

584 The correlation equation used is a second-order polynomial function $\frac{C_t}{Re^n}$ Eq. (31). To obtain the coefficients that
 585 define the correlation equation, the torque coefficients of each prototype rotor were divided by the Reynolds number
 586 corresponding to each point, raised to a dimensionless factor n (see Fig 15 and 16). The curve $\frac{C_t}{Re^n}$ versus the tip speed
 587 ratio is interpolated from a second-order polynomial in order to obtain the coefficients that define the correlation
 588 equation (see table 14). It should be noted that for prototype rotors with a rotation angle δ equal to 0° and 45° the
 589 correlation equation was applied to points in the torque coefficient curve with a Reynolds number greater than
 590 $9.907 \cdot 10^4$, while for the prototype rotor with a rotational angle δ equal to 22.5° the correlation equation was applied
 591 for points in the torque coefficient curve with a Reynolds number greater than $7.137 \cdot 10^4$. In this way, lower Reynolds
 592 numbers are depreciated where the viscous stresses and the peeling of the boundary layer can cause a distortion in
 593 obtaining the correlation equation.

$$\frac{C_t}{Re^n} = p_3 \cdot TSR^2 + p_2 \cdot TSR + p_1 \quad (31)$$

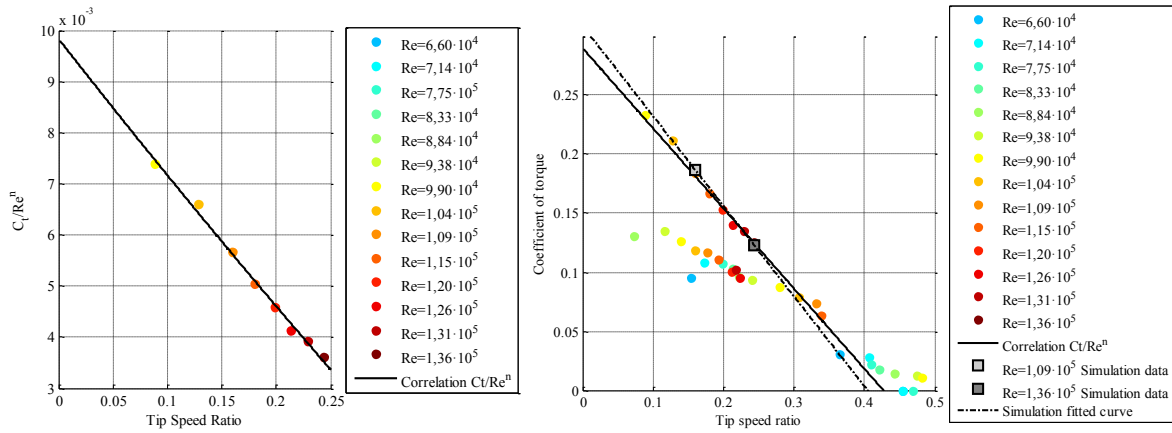
		n	Correlation equation	R – Square
Prototype rotors	$\delta = 0^\circ$	0.3	$\frac{C_t}{Re^{0.3}} = -0.025855 \cdot TSR + 0.0097774$	99.50 %
	$\delta = 22.5^\circ$	1.5	$\frac{C_t}{Re^{1.5}} = -0.012083 \cdot TSR^2 - 0.0082166 \cdot TSR + 0.0067841$	94.72 %
	$\delta = 45^\circ$	0.3	$\frac{C_t}{Re^{0.3}} = 0.03542 \cdot TSR^2 - 0.03239 \cdot TSR + 0.01069$	97.54 %

594 *Table 14.- Correlation equations for prototype rotors.*

595 On the other hand, the results obtained from the power coefficient and torque coefficient of the numerical simulations
 596 performed for the prototype rotors are shown in Figs. 15, 16, 18, 19, 21 and 22. These simulations were performed
 597 for Reynolds numbers of $1.094 \cdot 10^5$ and $1.364 \cdot 10^5$ (Prototype rotor with $\delta = 0^\circ$), $1.094 \cdot 10^5$ and $1.419 \cdot 10^5$ (Prototype
 598 rotor with $\delta = 22.5^\circ$), $1.094 \cdot 10^5$ and $1.311 \cdot 10^5$ (Prototype rotor with $\delta = 45^\circ$); and for rotational speed equal to
 599 13.51 rad/s and 24.82 rad/s (Prototype rotor with $\delta = 0^\circ$), 14.24 rad/s and 33.93 rad/s (Prototype rotor with $\delta =$
 600 22.5°), 17.28 rad/s and 30.58 rad/s (Prototype rotor with $\delta = 45^\circ$); obtained from the experimental analysis.

601 In Figs 17, 20 and 23, the average contour of the velocity field resulting from the numerical simulations for each
 602 prototype rotor is shown. Analyzing the average contour of the velocity field, some vortices and backwater points are
 603 generated in the concave regions of the buckets of the rotors for their positions of 60° , 90° and 120° . These vortices
 604 and backwater points are of greater intensity, cause low pressure on the concave side and their magnitude decreases
 605 as the torsion angle of the rotors buckets δ increases. For the rest of the positions of the prototype rotors analyzed, the
 606 vortices or backwater points are of lesser intensity and, as in the case of the vortices and backwater points mentioned
 607 at 60° , 90° and 120° angles, their intensity decreases as the torsion angle of the rotors buckets δ increases. In order to
 608 model a dynamic numerical analysis, the velocity field for each position of the rotor angle between the 0° and 180°
 609 range was captured using 30° rotor angle increments.

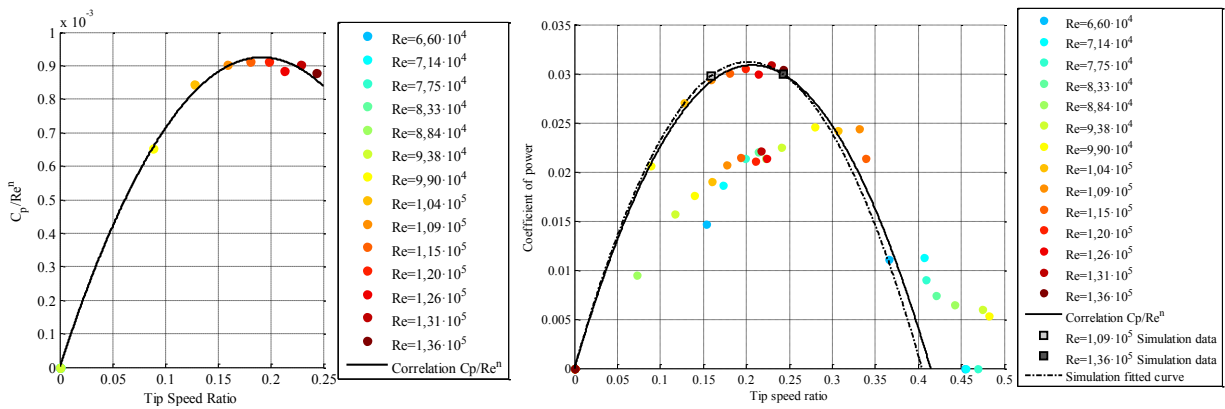
610 The selection of the rotor angle range was performed according to the axisymmetric geometry of the prototype rotors.
 611 Finally, in Tables 15, 16, 17, 18, 19 and 20 a comparison is made between the values of the power coefficient and
 612 torque coefficient obtained either experimentally by applying the correlation equation $\frac{C_t}{Re^n}$, and those obtained by
 613 means of the numerical simulations. As shown in the comparative tables, the relative error between the experimental
 614 values and the values obtained by the correlation equation $\frac{C_t}{Re^n}$ and the numerical simulations do not exceed 3.5%.
 615 Therefore, experimental data and numerical data are shown to have supported each other.



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Fig 15.- C_t vs TSR and Correlation C_t/Re^n , and Simulation fitted curve for the prototype rotor $\delta=0^\circ$.



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Fig 16.- C_p vs TSR and Correlation C_p/Re^n , and Simulation fitted curve for the prototype rotor $\delta=0^\circ$.

	TSR	$C_{t_{\text{experimental}}}$	$C_{t_{\text{simulation}}}$	$C_{t_{\text{correlation}}}$	$C_{p_{\text{experimental}}}$	$C_{p_{\text{simulation}}}$	$C_{p_{\text{correlation}}}$
$Re=1.094 \cdot 10^5$	0.159	0.184	0.187	0.182	0.029	0.030	0.029
$Re=1.364 \cdot 10^5$	0.243	0.125	0.123	0.126	0.030	0.030	0.030

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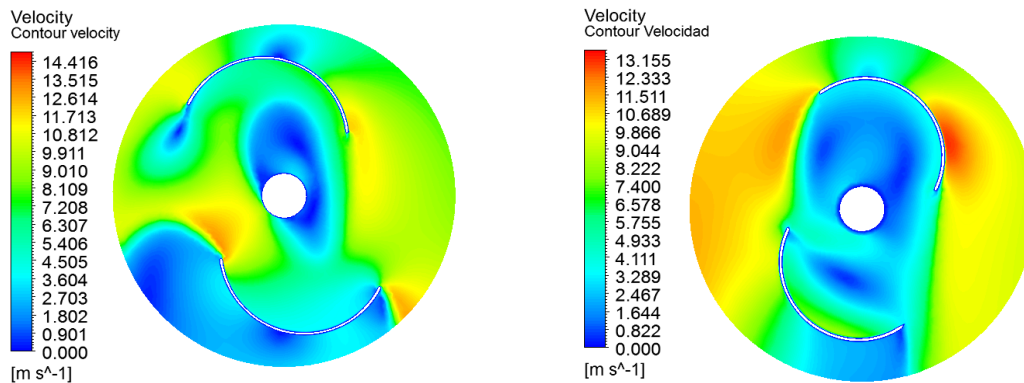
Table 15.- Comparison between the results obtained experimentally by means of the correlation equation and the numerical simulation, for the prototype rotor $\delta = 0^\circ$.

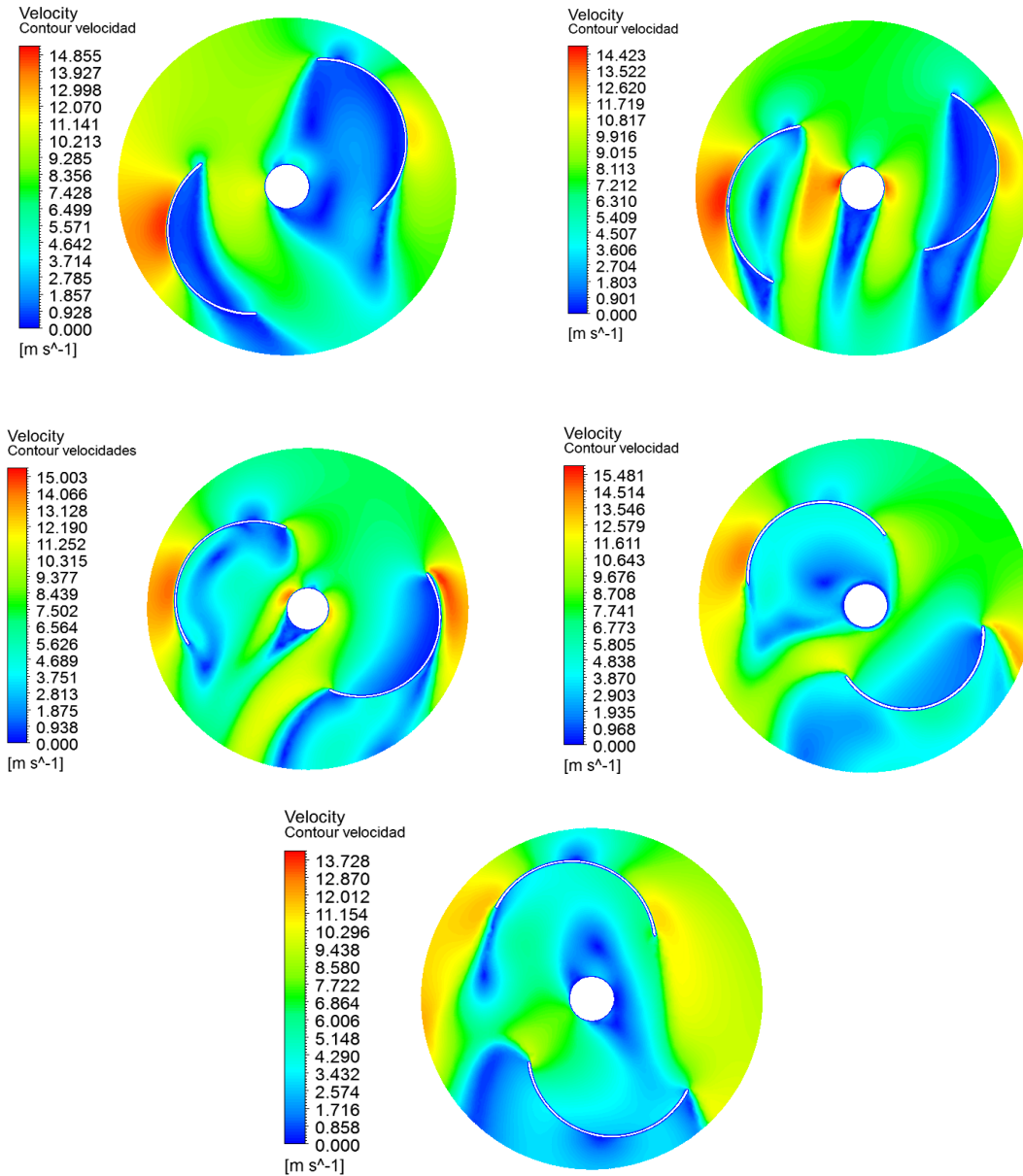
	Correlation difference [%]	Simulation difference [%]
$Re=1.094 \cdot 10^5$	1.630	1.087
$Re=1.364 \cdot 10^5$	1.600	0.800

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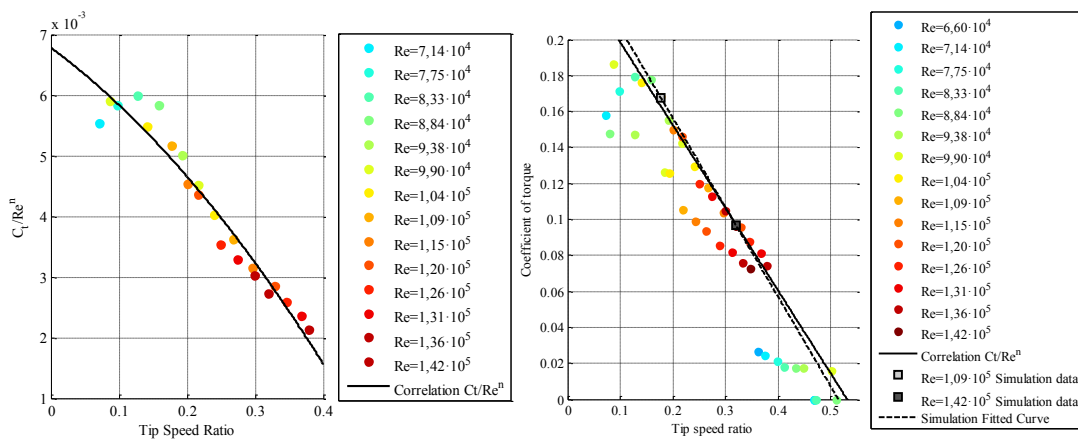
Table 16.- Error in the approximation of the correlation equation and the numerical simulation for the prototype rotor $\delta = 0^\circ$.





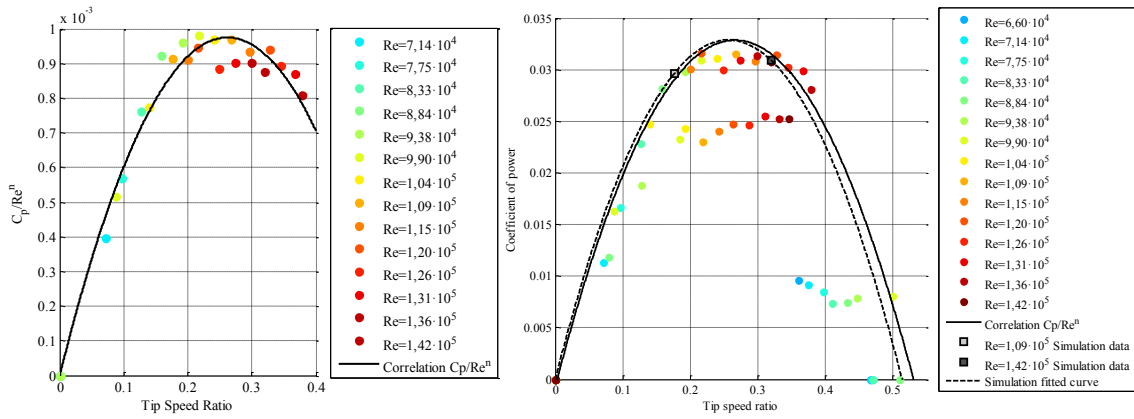
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625 Fig 17.-Velocity map with Reynolds number $1.094 \cdot 10^5$ for rotor angle $0^\circ, 30^\circ, 60^\circ, 90^\circ, 120^\circ, 150^\circ, 180^\circ$. Prototype
626 Rotor $\delta=0^\circ$.



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628 Fig 18.- C_t vs TSR and Correlation C_t/Re^n , and Simulation fitted curve for the prototype rotor $\delta=22.5^\circ$.



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Fig 19.- C_p vs TSR and Correlation C_p/Re^n , and Simulation fitted curve for the prototype rotor $\delta=22.5^\circ$.

	TSR	$C_{t_{\text{experimental}}}$	$C_{t_{\text{simulation}}}$	$C_{t_{\text{correlation}}}$	$C_{p_{\text{experimental}}}$	$C_{p_{\text{simulation}}}$	$C_{p_{\text{correlation}}}$
$Re=1.094 \cdot 10^5$	0.177	0.168	0.167	0.163	0.030	0.030	0.30
$Re=1.419 \cdot 10^5$	0.320	0.096	0.097	0.097	0.030	0.031	0.031

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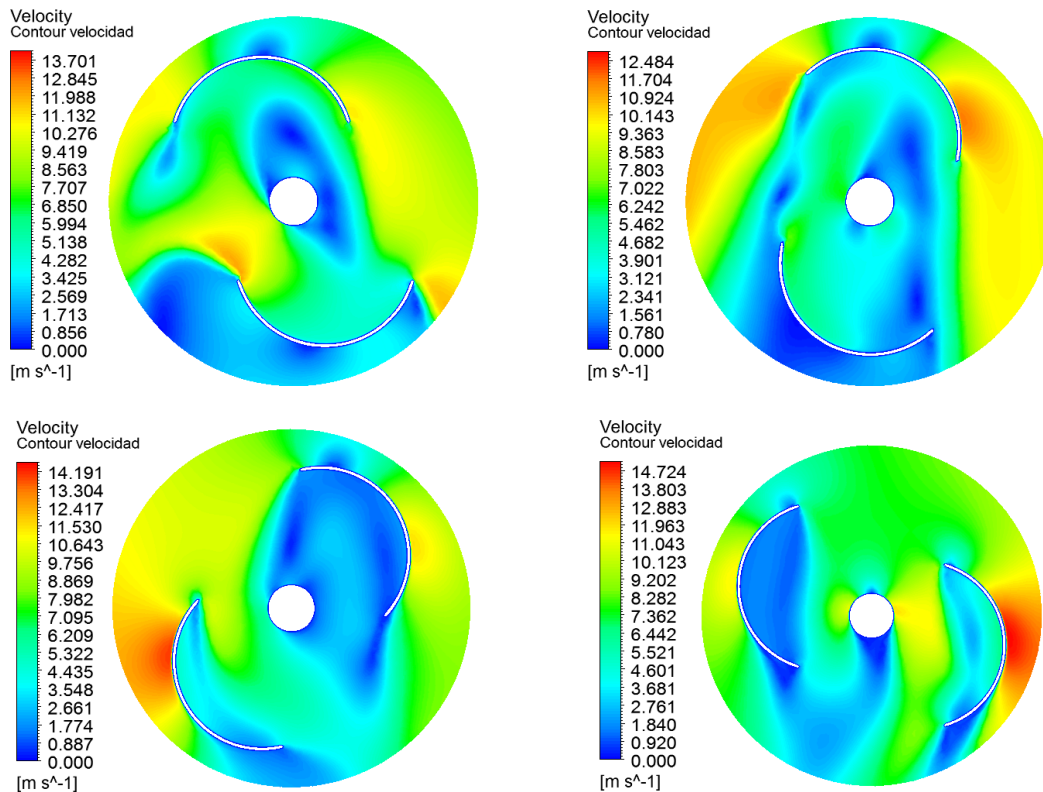
Table 17.- Comparison between the results obtained experimentally by means of the correlation equation and the numerical simulation, for the prototype rotor $\delta = 22.5^\circ$.

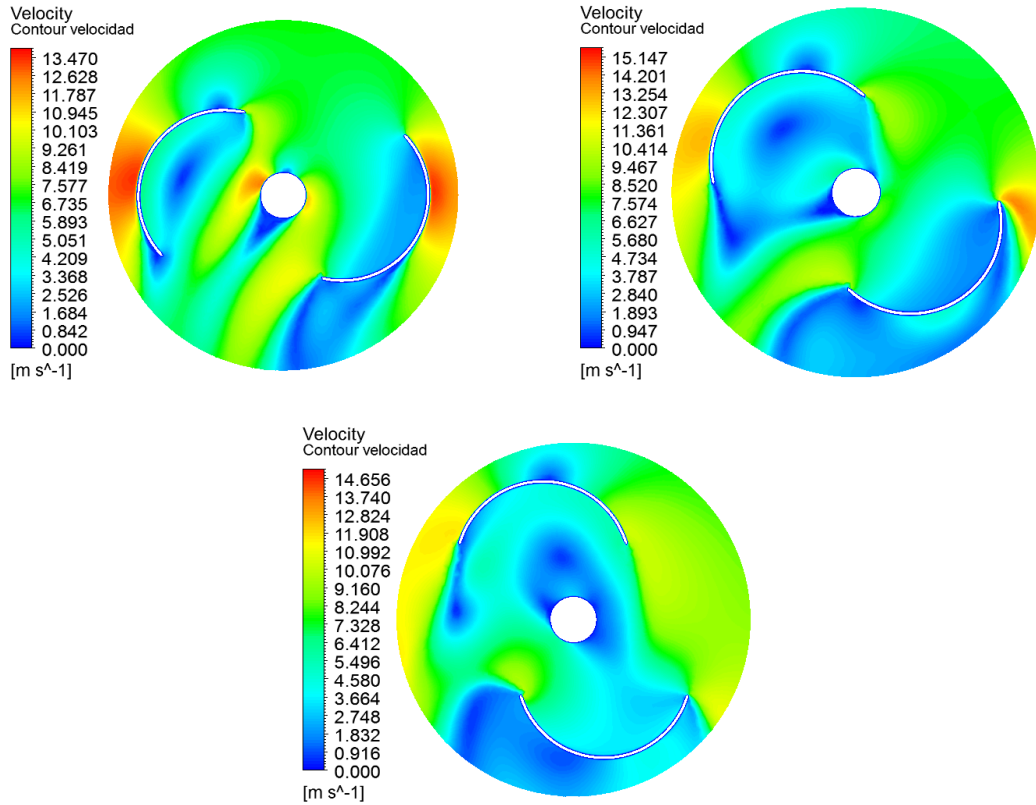
	Correlation difference [%]	Simulation difference [%]
$Re=1.094 \cdot 10^5$	2.976	0.595
$Re=1.364 \cdot 10^5$	1.042	1.042

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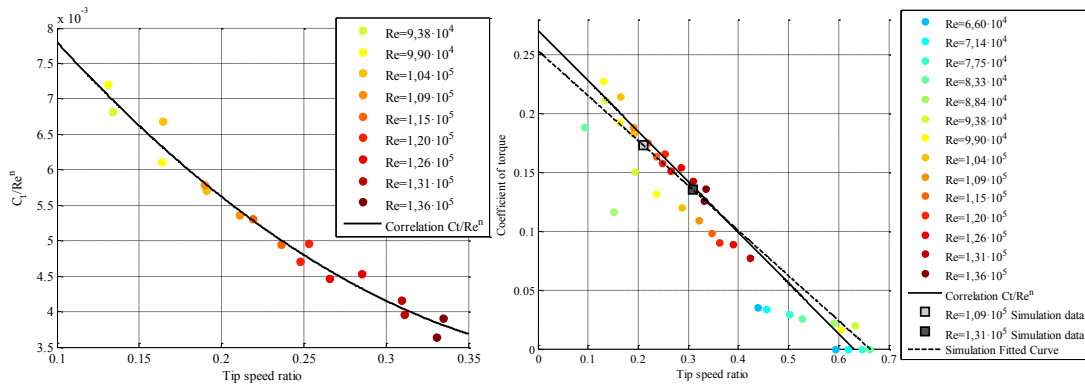
Table 18.- Error in the approximation of the correlation equation and the numerical simulation for the prototype rotor $\delta=22.5^\circ$.





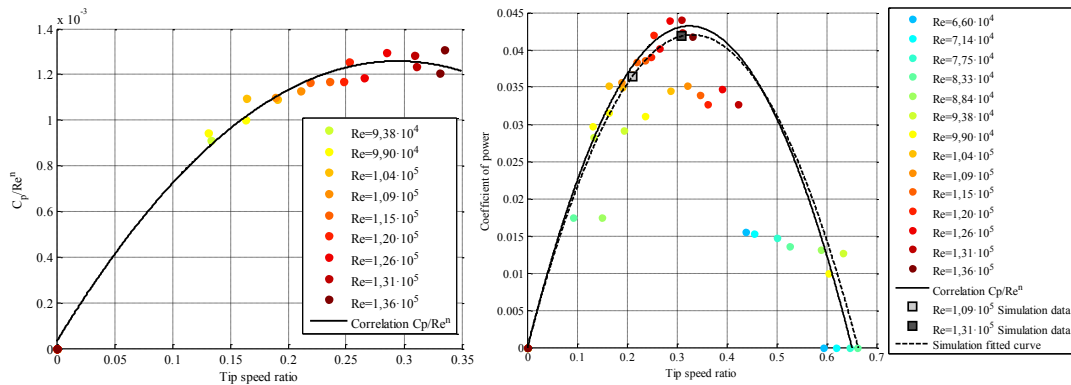
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636 Fig 20.-Velocity map with Reynolds number $1.094 \cdot 10^5$ for rotor angle $0^\circ, 30^\circ, 60^\circ, 90^\circ, 120^\circ, 150^\circ, 180^\circ$. Prototype
637 Rotor $\delta=22.5^\circ$.



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639 Fig 21.- C_t vs TSR and Correlation C_t/Re^n , and Simulation fitted curve for the prototype rotor $\delta=45^\circ$.



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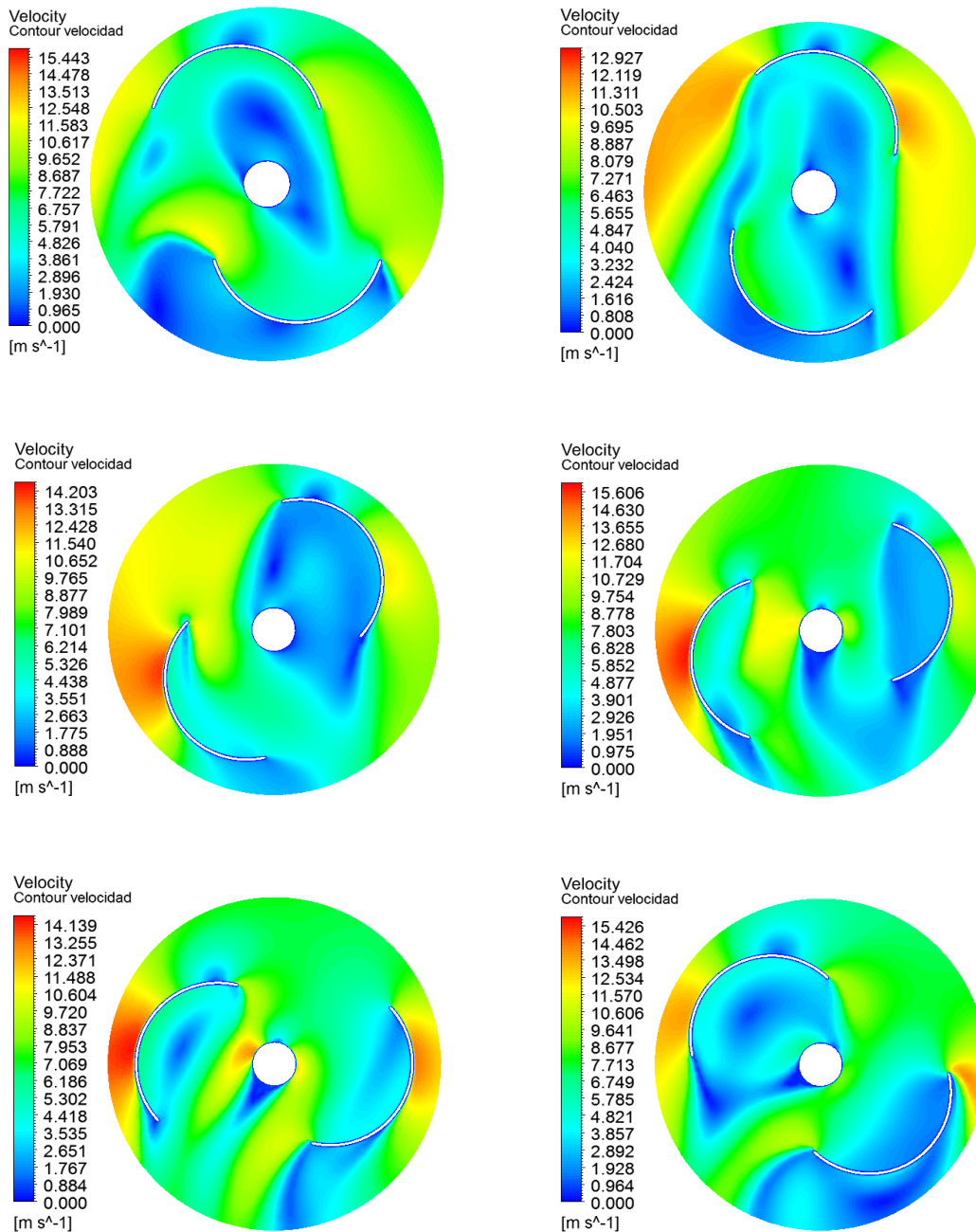
641 Fig 22.- C_p vs TSR and Correlation C_p/Re^n , and Simulation fitted curve for the prototype rotor $\delta=45^\circ$.

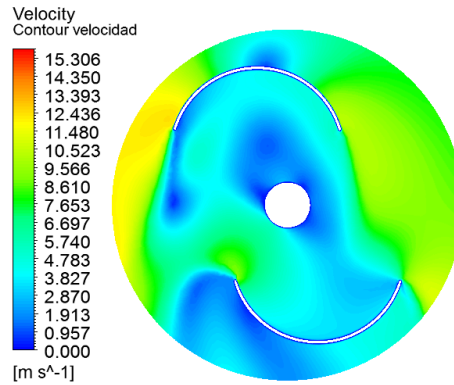
	TSR	$C_{t_{\text{experimental}}}$	$C_{t_{\text{simulation}}}$	$C_{t_{\text{correlation}}}$	$C_{p_{\text{experimental}}}$	$C_{p_{\text{simulation}}}$	$C_{p_{\text{correlation}}}$
$Re=1.094 \cdot 10^5$	0.211	0.174	0.173	0.180	0.037	0.037	0.038
$Re=1.311 \cdot 10^5$	0.309	0.136	0.135	0.138	0.042	0.042	0.043

642 Table 19.- Comparison between the results obtained experimentally by means of the correlation equation and the
643 numerical simulation, for the prototype rotor $\delta = 45^\circ$.

	Correlation difference [%]	Simulation difference [%]
$Re=1.094 \cdot 10^5$	3.448	0.575
$Re=1.311 \cdot 10^5$	1.471	0.735

644 Table 20.- Error in the approximation of the correlation equation and the numerical simulation for the prototype
645 rotor $\delta=45^\circ$.



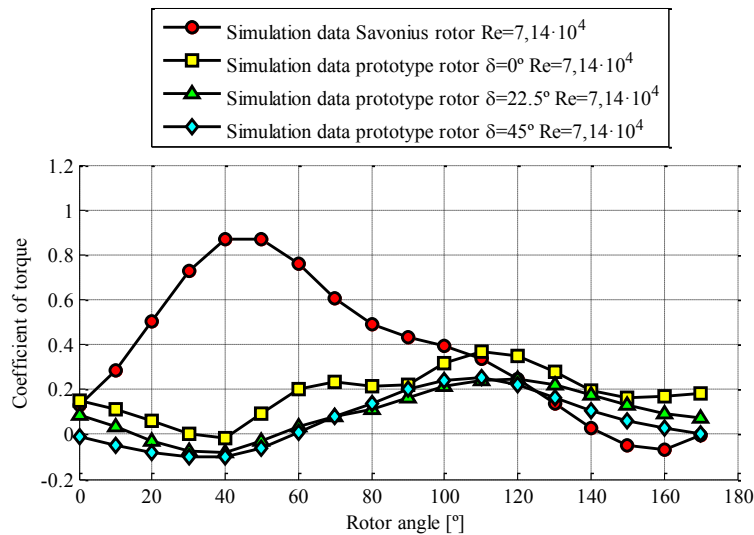


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Fig 23.-Velocity map with Reynolds number $1.094 \cdot 10^5$ for rotor angle $0^\circ, 30^\circ, 60^\circ, 90^\circ, 120^\circ, 150^\circ, 180^\circ$. Prototype Rotor $\delta=45^\circ$.

649 **6.4. Comparison between the prototype rotors and the Savonius canonical rotor**

650 Fig 24 shows the superposition of the profiles of the torque coefficient versus rotation angle of the rotor, obtained by
 651 means of numerical simulations for the Savonius rotors and prototype canonical rotor for a Reynolds number equal to
 652 $7.137 \cdot 10^4$. These results show the effect of the geometrical parameters on the coefficient of torque and coefficient of
 653 power. As can be seen in Table 21, the maximum and minimum torque coefficient for the prototype rotors is obtained
 654 for a different rotor angle than for the canonical Savonius rotor. While for prototype rotors the point of maximum
 655 torque coefficient is obtained for an angle of rotor $110^\circ-120^\circ$ ($C_{t_{max}}(\delta = 0^\circ)=0.371$, $C_{t_{max}}(\delta = 22.5^\circ)=0.247$,
 656 $C_{t_{max}}(\delta = 45^\circ)=0.251$) for the canonical Savonius rotor the point of maximum coefficient of torque is obtained for a
 657 rotor angle of 50° ($C_{t_{max}}=0.872$). This indicates that in the prototype rotors the influence of the lift component has a
 658 greater effect than the drag component for the force generated by the rotors since the point of maximum torque
 659 coefficient is obtained for a rotor angle of $110^\circ-120^\circ$. However, for the canonical Savonius rotor the drag component
 660 has greater influence than the lift component for the force generated by the rotor, because the point of maximum
 661 torque coefficient is obtained for a rotor angle of 50° .



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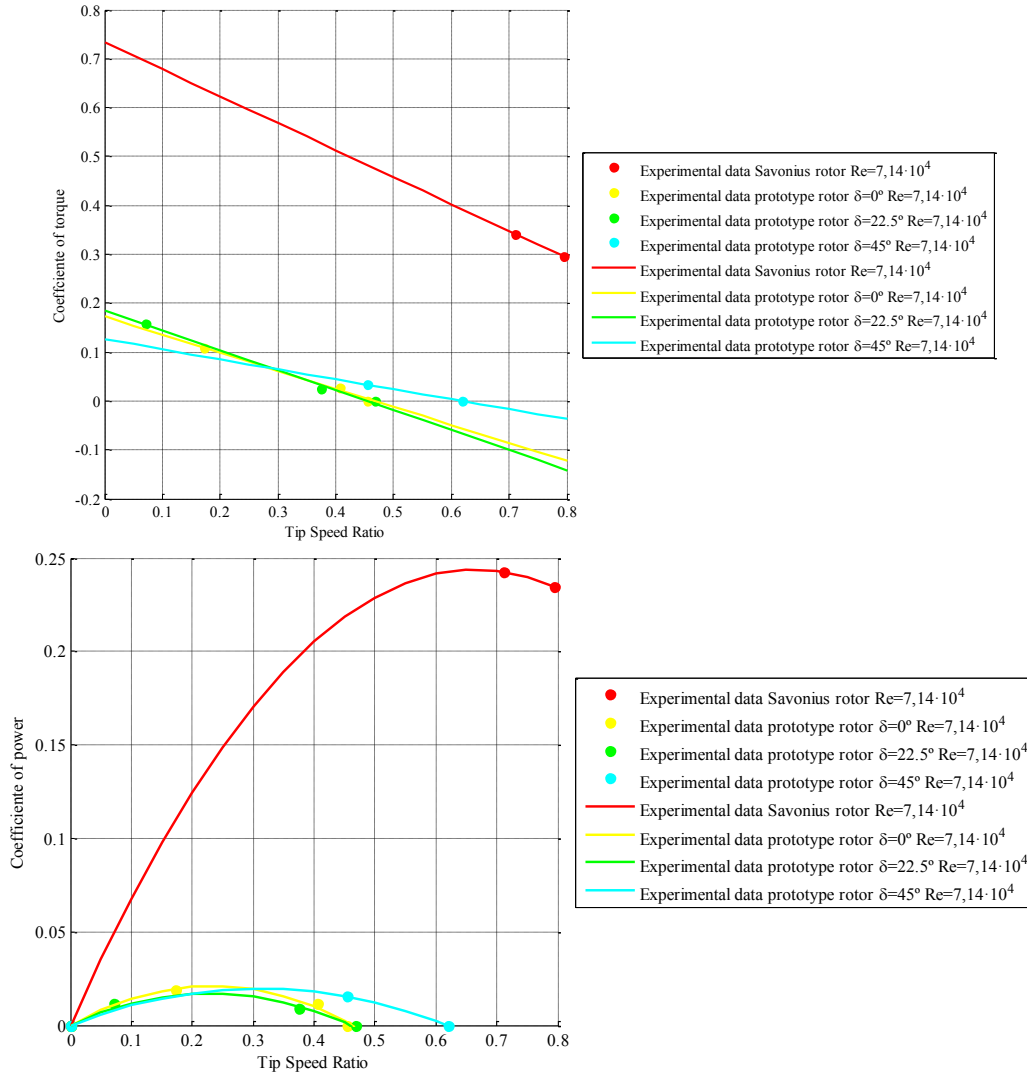
Fig 24.- Comparison of C_t vs Rotor angle at a Reynolds number $7.137 \cdot 10^4$ for the prototype rotors and the canonical Savonius rotor.

Re= $7.137 \cdot 10^4$	Savonius rotor	Prototype rotors		
		$\delta = 0^\circ$	$\delta = 22.5^\circ$	$\delta = 45^\circ$
$C_{t_{max}}$	0.872	0.371	0.247	0.251
$C_{t_{min}}$	-0.065	-0.015	-0.082	-0.098
Location of $C_{t_{max}}$ [°]	50°	110°	120°	110°
Location of $C_{t_{min}}$ [°]	160°	40°	40°	40°

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666

Table 21.- Maximum torque coefficient versus rotor angle at a Reynolds number $7,137 \cdot 10^4$ for the prototype rotors and the canonical Savonius rotor.

667 Fig 25 shows a comparison of the coefficient of torque and power coefficient between the prototype rotors and the
 668 canonical Savonius rotor for a Reynolds number equal to $7.137 \cdot 10^4$. Table 22 collects the magnitude of the maximum
 669 values for each coefficient of torque and power curve for the prototype rotors and the Savonius canonical rotor. These
 670 results show that the canonical Savonius rotor generates greater torque and power than prototype rotors at a higher tip
 671 speed ratio. This is due to the difference in speed of rotation between the prototype rotors and the Savonius canonical
 672 rotor. Whereas in the prototype rotors the maximum coefficient of torque and power is obtained for a tip speed ratio
 673 of 0.173, 0.072 and 0.455, respectively, For the Savonius canonical rotor the maximum coefficient of torque and
 674 power is obtained for a tip speed ratio of 0.712. That is to say, in order to obtain a coefficient of torque and power
 675 analogous to that of the canonical Savonius rotor, the prototype rotors must act with a higher Reynolds number.



676 Fig 25.- Comparison of C_t vs TSR and C_p vs TSR to a Reynolds number $7.137 \cdot 10^4$ for the prototype rotors and the
 677 canonical Savonius rotor.

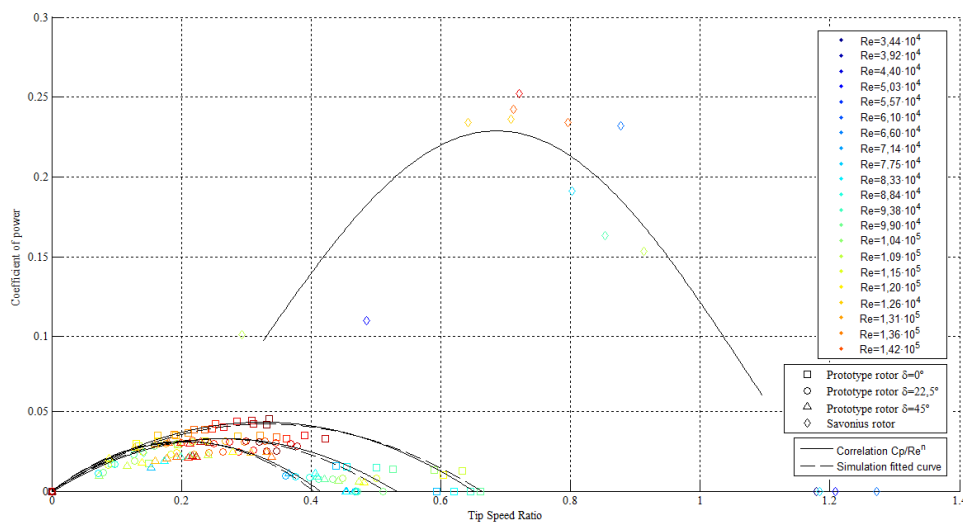
Re= $7.137 \cdot 10^4$		$C_{t_{max}}$	$C_{p_{max}}$	TSR at $C_{p_{max}}, C_{t_{max}}$
Prototype Rotors	$\delta = 0^\circ$	0.108	0.019	0.173
	$\delta = 22.5^\circ$	0.158	0.011	0.072
	$\delta = 45^\circ$	0.034	0.015	0.455
Savonius rotor		0.341	0.243	0.712

678 Table 22.- Coefficient of torque and coefficient of power with maximum tip speed ratio at a number of Reynolds
 679 $7.137 \cdot 10^4$ for prototype rotors and Savonius rotor.

680 Finally, table 22 shows the maximum power coefficient values of the prototype rotors, as well as the tip speed ratio
 681 and the Reynolds number corresponding to these maximum values. These maximum power coefficients were
 682 compared with the power coefficients obtained in the canonical Savonius rotor for the tip speed ratio of the maximum
 683 prototypes rotor power coefficient. These results show an approximate reduction of 49-55% of the power coefficient
 684 in the prototype rotors versus the canonical Savonius rotor. In addition, it is verified that as the angle of rotation or
 685 torsion δ of the prototype rotors improves the behavior of the prototype rotor and increases the coefficient of torque,
 686 power coefficient and mechanical power obtained.

Prototype rotors	$C_{p,max}$	Corresponding Reynolds number	TSR at $C_{p,max}$	Savonius C_p at TSR of the maximum rotor power coefficient	C_t, C_p difference [%]
$\delta = 0^\circ$	0.031	$1.36 \cdot 10^5$	0.229	0.070	55.714
$\delta = 22.5^\circ$	0.032	$1.20 \cdot 10^5$	0.217	0.0670	52.239
$\delta = 45^\circ$	0.046	$1.36 \cdot 10^5$	0.335	0.091	49.451

687 Table 23.- Comparison of maximum power coefficients for prototype rotors and power coefficients for the Savonius
 688 rotor a tip speed ratio of the maximum prototypes rotor power coefficient.



689
 690 Fig 26 .- Comparison of C_p vs TSR at a Reynolds number between $3.436 \cdot 10^4$ and $1.419 \cdot 10^5$ for the prototype rotors
 691 and the canonical Savonius rotor. Results obtained experimentally and by means of the correlation equation.

692 7. Conclusions

693 This paper presents the numerical-experimental study of a new rotor, adapted from a conventional Savonius rotor, to
 694 which aesthetic, ergonomic and functional requirements have been incorporated, allowing it to form an integral part
 695 of sustainable consumer products. Both studies aim to evaluate the performance of the new rotor. A set of
 696 translational, rotational and scale symmetry operations was applied to the bucket sections of a canonical Savonius
 697 rotor in order to transform the base cylindrical surfaces into organic type surfaces easily integrated into the product
 698 environment. The rotor has been designed in parametric format allowing it to adapt automatically to different
 699 products by simply changing its dimensions.

700 In order to validate the performance of the rotor, this was applied to a patented consumer product integrated into its
 701 geometry. The reduced dimensions of the device in which it was integrated and its requirement of lateral accessibility
 702 to the inside shaft of the rotor enabled the performance of the rotor to be obtained in design conditions outside the
 703 optimum range of the technical parameters of the rotor. The modified Savonius rotor has been compared to a
 704 conventional Savonius rotor with the same aspect ratio in terms of power coefficient, torque coefficient and
 705 mechanical power generated.

706 The new rotor was tested in an open jet wind tunnel in order to verify the level of influence of product design
 707 parameters on rotor performance. Experiments were carried out for Reynolds values included in the range of
 708 $[3.436 \cdot 10^4 \text{ y } 1.419 \cdot 10^5]$. The experimental results have been validated with a numerical analysis using an
 709 incompressible unsteady Reynolds average Navier-Stokes model, obtaining a deviation of 3.5% between the
 710 experimental results and those obtained numerically. For the range of tip speed ratio values between 0.223 and 0.335,

711 the rotor fulfills the functional requirements of the product of small-scale power generation, although in view of the
712 results an increase in the speed of operation analyzed previously in the paper would be favorable.

713 The set of symmetry and translation operations performed on the canonical Savonius rotor greatly influences the
714 design parameters of the rotor β_x and β_y , increasing its value and affecting its performance. This can be improved in
715 those designs where a large value of lateral accessibility is not required, decreasing the value of the parameters β_x
716 and β_y and which would favorably influence the performance of the rotor. Introducing the golden ratio in the
717 dimensioning of the rotor greatly improves the harmonic proportions of the product, making it better integrated into
718 the environment. The scaling process of the sections causes the value of β_y to be variable along the height of the
719 rotor, decreasing by 61.80% from the central sections to the ends. The aspect ratio AR for the new rotor has a value
720 of 1.608, equal to the golden number, being within the range of recommended values for good technical performance.

721 The behavior of the rotors with different rotation angles in the sections of their buckets has been analyzed, observing
722 that as the value of the rotation angle δ increases, the speed of the rotor increases, improving the power coefficient
723 and the tip speed ratio, as well as the mechanical power generated. For a rotation angle δ of 45° , the power coefficient
724 values improve by 32% compared to the values obtained for the angle 0° . The experimental and numerical analyses
725 performed on the new rotor show a lower speed ratio compared to that of the conventional Savonius rotor. This
726 indicates that the rotation speed of the new rotor is lower than the Savonius rotor, as it is shown that the Reynolds
727 numbers at which the experimental tests of the new rotor have been performed are higher than in the Savonius rotor.
728 This fact indicates a more favorable operation for the new rotor within a range of wind speeds superior to the range of
729 the Savonius.

730 The new rotor is born as a suitable variant of the Savonius rotor for small-scale energy applications, or to reduce the
731 energy consumption of products where aesthetic and ergonomic requirements are necessary for sale. The new rotor
732 maintains the advantages of the Savonius rotor at the same time that it integrates perfectly into the geometry of the
733 product, giving it personality and making it desirable for consumers. The new rotor is part of a new line of research
734 consisting of incorporating technical elements capable of contributing to the energy generation of the product,
735 fulfilling its own requirements of aesthetic and ergonomic design with the aim of improving the urban sustainability
736 of society.

737 8. Nomenclature

Nomenclature			
\mathcal{S}	Canonical Savonius rotor	C_t	Coefficient of torque
$\mathcal{B}_\mathcal{S}$	Buckets of the rotor \mathcal{S}	D	Rotor diameter [m]
\mathcal{P}_j	New rotor adapted from \mathcal{S}	R_s	Bucket Radius [m]
$\mathcal{B}_{\mathcal{P}_j}$	Buckets of the \mathcal{P}_j rotor	H	Rotor height [m]
j	Number of prototype rotors; in the present paper the value of $j=3$	ϕ	Golden number
Π_i	Set of cutting-planes of the rotor buckets, parallel to the XY plane	ℓ_w	Distance from downstream rotors
r_{s1i}, r_{s2i}	Buckets sections of the rotor \mathcal{S}	H_{wt}	Wind tunnel height [m]
r_{pj1i}, r_{pj2i}	Buckets sections of the rotor \mathcal{P}_j	W_{wt}	Wind tunnel width [m]
H_s	Height of the rotor \mathcal{S} [m]	B	Blockage ratio
H_p	Height of the rotor \mathcal{P}_j [m]	l	Distance between the rotor axis and the application point of the force [m]
H	Generic height of the rotor [m]	T	Torque [N·m]
δ	Torsion angle of the rotors buckets [°]	T_s	Static Torque [N·m]
AR	Aspect ratio	F_{din}	Force applied by the rotor [N]
e_{p_x}	Overlap distance on the X axis for \mathcal{P}_j [m]	TSR	Tip speed ratio
e_{p_y}	Overlap distance on the Y axis for \mathcal{P}_j [m]	U_∞	Free stream wind velocity [m/s]
e_x	Overlap distance on the axis X for \mathcal{S} [m]	ω	Rotor angular velocity [rad/s]
\mathcal{A}	Internal element to the rotor	ρ	Density of air [kg/m^3]
a_{shaft}	Diameter of the internal element to the rotor [m]	μ	Viscosity of air [Pa·s]
β_x	Overlap ratio on the X axis	L_w	Length of the wind tunnel [m]
β_y	Spacing ratio on the Y axis	θ	Rotor angle [°]
C_p	Coefficient of power		

738

Table 24.- Nomenclature used in the present paper.

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